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.....
(Applicant's details – company name, address, REGON, NIP)

authorised contact person:

name and surname: .....
phone: .....
e-mail: .....

Gas Transmission System Operator
GAZ-SYSTEM S.A.
02-337 Warszawa, ul. Mszczonowska 4

APPLICATION[1]

for the determination of the conditions of connection to transmission network managed by Gas Transmission System Operator GAZ-SYSTEM S.A. ("TSO") for a Group C entity dealing with gas extraction / production connecting a source of gaseous fuel*.

1. We hereby apply for the connection to the transmission network managed by the Gas Transmission System Operator GAZ-SYSTEM S.A. for the following gaseous fuel production facility:

   .....
   (name - type)

   located in:

   .....,
   (address)

   from which we plan to supply gaseous fuel to the TSO's transmission system.

2. Gaseous fuel: E /Lw[2] (class, subclass)

3. Intended use of the gaseous fuel:

   .....

[1] The application shall be filled out in accordance with the instruction available on the Company's website at www.gaz-system.pl
[2] Delete as appropriate

4. The quality parameters of gaseous fuel to be delivered to the TSO's transmission system taking into account the potential variability of the gas composition over the period of extraction / production activity:

Composition of gaseous fuel[3]	**Connection year (…)**	**first year after connection (…)**	**second year after connection (…)**	**third year after connection (…)**	**fourth year after connection (…)**	**Target tenth year after connection (…)**
Hydrogen sulphide (mg/m³)	from ….. to ……	from …….. to ……	from …….. to ……	from …….. to ……	from …….. to ……	from …….. to ……
Oxygen (% mol/mol)	from ….. to ……	from …….. to ……	from …….. to ……	from …….. to ……	from …….. to ……	from …….. to ……
Carbon dioxide (% mol/mol)	from ….. to ……	from …….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……
Mercury vapour (mg/m³)*	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……
Mercaptan sulphur (mg/m³)	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……
Total sulphur (mg/m³)	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……
carbon monoxide % mol/mol)	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……
chlorine compounds (mg/m³)	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……
fluorine compounds (mg/m³)	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……
ammonia (mg/m³)	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……
total siloxanes (mg/m³)	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……
hydrogen (% mol/mol)[4]	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……
Water dew point temperature at 5.5 MPa from 1 April to 30 September (°C)	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……
Water dew point at 5.5 MPa from 1 October to 31 March (°C)	from ….. to ……	from ….. to ……	from ….. to ……..	from ….. to ……..	from ….. to ……..	from ….. to ……..
Hydrocarbon dew-point temperature (°C)	from ….. to ……..	from ….. to ……..	from ….. to……..	from ….. to……..	from ….. to……..	from ….. to……..
Dust content of a particle diameter of greater than 10 µm (mg/m³)	from ….. to ……..	from ….. to……..	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……
Calorific value (MJ/m³; kWh/m³)	from ….. to ……..	from ….. to……..	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……
Range of the temperature variability of gaseous fuels introduced to the transmission system (°C)	from ….. to ……..	from ….. to……..	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……
Wobbe index variability for group E gaseous fuel (MJ/m³; kWh/m³)	from ….. to ……..	from ….. to……..	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……
Wobbe index variability for subclass Lw (MJ/m³; kWh/m³)	from ….. to ……..	from ….. to……..	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……
Temperature variability of gaseous fuel supplied to the transmission system (°C)	from ….. to ……..	from ….. to……..	from ….. to ……	from ….. to ……	from ….. to ……	from ….. to ……

[3] All values in the table, except for the water dew point temperature, should be given for normal conditions.

[4] Pursuant to § 38.1(a) of the Regulation of the Minister of Economy on detailed conditions for the operation of gas system of 2 July 2010 (consolidated text in Journal of Laws of 2018, item 1158, as amended), hydrogen content in gaseous fuels other than 0.0 % [mol/mol] but less than 10% [mol/mol] is permissible, in the event that the metering and billing system equipment, systems and networks are adapted to the transmission of gaseous fuels with higher hydrogen content in a manner ensuring the safety of end-user facilities. GAZ-SYSTEM S.A. will perform an analysis of the possibility of blending hydrogen with gaseous fuels in the transmission network.

5. Volume of gaseous fuel supplied to the TSO's transmission system each year of gas extraction/production activity::

Year of the operation	Max. pressure at entry point (MPa)	Min. pressure at entry point (MPa)	The amount of gaseous fuel			
			max. hourly (m^3/h)[5]	min. hourly (m^3/h)[6]	annual (m^3n/year)	annual (kWh/year)
1						
2						
3						
4						
5						
...						
...						
...						
...						

6. The expected starting date for the delivery of gaseous fuel to the TSO's transmission system:

   .....

7. Connection capacity (m^3/h) .....
8. Profile of the gaseous fuel delivery to the TSO's transmission system:

by quarter:	Q1	Q2	Q3	Q4
% of annual off-take volume				

9. Description of requirements related to the commissioning of the production facility to be connected to the TSO's transmission system:

   .....

10. Does the Entity hold the license, a promise of the license appropriate to its line of business or, in the case of a biomethane plant, an entry in the Register of Regulated Activity in accordance with the Act of 20.02.2015 on Renewable Energy Sources (Journal of Laws of 2020, item 261, as amended)? :

    - Yes □
    - No □
    - Not applicable □

11. Other information relevant to the assessment of the connection conditions (e.g. proposed location of the connection point to the TSO's network, gas pipeline diameters, routes):

    .....

    .....

[5] m3/h, m3/year - unit of volume or flow rate under normal conditions, as appropriate
[6] m3/h, m3/year - unit of volume or flow rate under normal conditions, as appropriate

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12. Requirements concerning gas quality parameters or transmission conditions , if different from those set out in the Transmission Network Code.

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13. The following documents are attached to this Application:

a) plot or site development plan prepared on the basis of a current base map or an individual map accepted to the national land surveying and cartographic resources, specifying the equipment, systems or networks to be connected,

b) current extract from the register of business activity or the National Court Register (KRS) and a power of attorney confirming the authorisation of the signatories of the Application to represent the Applicant, unless such right results from the above-mentioned documents,

c) Information clause concerning personal data protection

NOTE:
The Application form should be signed by the person(s) authorised to represent the Applicant in accordance with the current extract from the Register of Entrepreneurs (KRS) or a person holding a power of attorney, and bear their name stamp
If the application is signed by a person holding an appropriate power of attorney, please attach a document confirming the granting of such PoA.

All copies of submitted documents should be certified as true to the original by a legal counsel, a notary public or an authorised representative of the Applicant.

…….	……	……
place	date	signature(s) and stamp(s) of the Applicant(s)