

## **Publication of the information referred to in Article 29 of the TAR NC<sup>1</sup>, for gas year 2021/2022**

### **1. The reserve prices for interconnection points and points other than interconnection points where Regulation (EU) 2017/459 rules apply (Article 29 (a) (i) and (b) (i) of the TAR NC).**

The presented reserve prices were calculated based on:

- *Tariff for high-methane natural gas transmission services of the Transit Gas Pipeline System EuRoPol GAZ S.A. approved on 5 June 2020 (50/2020 - <https://bip.ure.gov.pl/bip/taryfy-i-inne-decyzje-b/paliwa-gazowe/3908,Taryfy-opublikowane-w-2020-r.html>), applicable from 1 October till 31 December 2021,*
- *Tariff for high-methane natural gas transmission services of the Transit Gas Pipeline System EuRoPol GAZ S.A. approved on 2 June 2021 (39/2021 - <https://bip.ure.gov.pl/bip/taryfy-i-inne-decyzje-b/paliwa-gazowe/4007,Taryfy-opublikowane-w-2021-r.html>), applicable from 1 January till 31 December 2022.*

All prices are given in PLN/MWh/h per h.

*The below presented reserve prices are net prices. The given prices shall be increased by the value-added tax (VAT), in the applicable amount resulting from relevant tax regulations.*

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<sup>1</sup> Commission Regulation (EU) 2017/460 of 16 March 2017 establishing a network code on harmonised transmission tariff structures for gas

		Interconnection Points <b>Kondratki i Mallnow</b>		Interconnection Point <b>Point of Interconnection (PWP)</b>	
Product Type	Unit	Standard capacity products for firm capacity	Standard capacity products for interruptible capacity	Standard capacity products for firm capacity	Standard capacity products for interruptible capacity
Yearly product*	PLN/MWh/h/h	1.4292	1.4292	0.4732	0.4732
Yearly product**	PLN/MWh/h/h	1.4573	1.4573	0.4825	0.4825
Quarterly product*	PLN/MWh/h/h	1.5721	1.5721	0.5205	0.5205
Quarterly product**	PLN/MWh/h/h	1.6030	1.6030	0.5308	0.5308
Monthly product*	PLN/MWh/h/h	1.8580	1.8580	0.6152	0.6152
Monthly product**	PLN/MWh/h/h	1.8945	1.8945	0.6273	0.6273
Daily product*	PLN/MWh/h/h	2.7869	2.7869	0.9227	0.9227
Daily product**	PLN/MWh/h/h	2.8417	2.8417	0.9409	0.9409
Within-Day product*	PLN/MWh/h/h	2.7869	2.7869	0.9227	0.9227
Within-Day product**	PLN/MWh/h/h	2.8417	2.8417	0.9409	0.9409

\* Tariff for high-methane natural gas transmission services of the Transit Gas Pipeline System EuRoPol GAZ S.A. approved on 5 June 2020

\*\* Tariff for high-methane natural gas transmission services of the Transit Gas Pipeline System EuRoPol GAZ S.A. approved on 3 June 2021

## 2. Multipliers and seasonal factors (Article 29 (a) (ii) of the TAR NC)

In accordance with the Communiqué of the President of Energy Regulatory Office No 14/2020 concerning multipliers, seasonal factors and discounts, referred to in Article 28(1)(a) to (c) of the Tariff Code, to be taken into account in the calculation of tariffs for gaseous fuels transmission services for the period from 1 January 2021 to 31 December 2021 (<https://www.ure.gov.pl/pl/urzed/informacje-ogolne/komunikaty-prezesa-ure/8754,Komunikat-nr-142020.html>) and the Communiqué of the President of Energy Regulatory Office No 14/2020 concerning multipliers, seasonal factors and discounts, referred to in Article 28(1)(a) to (c) of the Tariff Code, to be taken into account in the calculation of tariffs for gaseous fuels transmission services for the period from 1 January 2022 to 31 December 2022 (<https://www.ure.gov.pl/en/markets/gas/nc-tar-consultation-mul/298,Consultation-on-discounts-multipliers-and-seasonal-factors-for-2022-gas-transmis.html>) the following multipliers for short-term products will be applied during the period of gas year 2021/2022.

Month	Product type			
	Quarterly	Monthly	Daily	Within-Day
Multiplier	1.10	1.30	1.95	1.95

**3. The justification of the President of Energy regulatory office for the level of multipliers (article 29 (a) (iii) of the TAR NC).**

The presented multipliers applicable in the period of gas year 2021/2022 were calculated in line with the requirements set out in the TAR NC with regard to existing market conditions (the level of the services offered, the availability of the services provided, the structure of the demand for long-term and short-term services and therefore the structure of the long-term and short-term).

Due to the fact that multipliers are set at equal levels for all entry and exit points to and from the transmission system, all the system users pay equal rates for short-term contract despite the contractual paths.

**4. The justification of the President of Energy regulatory office for the usage and level of seasonal factors (article 29 (a) (iv) of the TAR NC).**

During the period of gas year 2021/2022 the seasonal factors will not be applied based on the Communiqués of the President of Energy Regulatory Office No. 14/2020 and No. 11/2021.

**5. The valuation of the probability of interruption (article 29 (b) (i), (ii) and (iii) of the TAR NC).**

EuRoPol GAZ applies the *ex-post* compensation for standard interruptible capacity products, calculated based on para 4.3.3. of the *Tariff for high-methane natural gas transmission services of the Transit Gas Pipeline System EuRoPol GAZ S.A. for year 2021* and para 4.3.3. of the *Tariff for high-methane natural gas transmission services of the Transit Gas Pipeline System EuRoPol GAZ S.A. for year 2022*

In accordance with article 16 (4) of the Tariff Network code, the *ex-post* discount can be applied at points where there was no interruption of capacity due to physical congestion in the preceding year.

Due to the above, for all interconnections points one methodology based on *ex-post* discount was set. Bearing in mind the data concerning the interruptions occurred in the preceding years, proving that the probability of the interruption is minor the application of the *ex-post* discount is justified.