

## INFORMATION ON TRANSMISSION TARIFF CHANGES AND TRENDS

1. DIFFERENCE IN THE LEVEL OF TRANSMISSION TARIFFS FOR THE SAME TYPE OF TRANSMISSION SERVICE APPLICABLE FOR THE PREVAILING TARIFF PERIOD AND FOR THE TARIFF PERIOD FOR WHICH THE INFORMATION IS PUBLISHED, ARTICLE 30(2)(A)(I)

The tables below present the differences in tariff levels for 2022 - 2023 for high-methane gas (E) and low-methane gas (Lw).

Tariff period			Current tariff period	Proposed tariff	Change (Y <sub>0</sub> to Y <sub>+1</sub> )		
Tariff year			2022	2023	2022 vs. 2023		
High-methane gas E	Capacity-based rate	Entry	gr/kWh/h per h	0.3598	0.4642	0.104	-3.6%
		Entry UGS	gr/kWh/h per h	0.0720	0.0928	0.021	-3.6%
		Exit	gr/kWh/h per h	0.2145	0.2532	0.039	2.9%
		Exit UGS	gr/kWh/h per h	0.0429	0.0506	0.008	3.0%
Low-methane gas Lw	Capacity-based rate	Entry	gr/kWh/h per h	0.2246	0.2925	0.068	2.4%
		Exit	gr/kWh/h per h	0.1600	0.1721	0.012	-4.0%

The differences in the level of tariffs occur from changes in the level of allowed revenues approved by the decision President of the Energy Regulatory Office, contracted capacities in years 2022 and 2023.

GAZ-SYSTEM does not plan to charge commodity-based tariffs in year 2023. This solution is in line with the provisions of national tariff regulation and is allowed by the provisions of the TAR NC.

2. ESTIMATED DIFFERENCE IN THE LEVEL OF TRANSMISSION TARIFFS FOR THE SAME TYPE OF TRANSMISSION SERVICE APPLICABLE FOR THE TARIFF PERIOD FOR WHICH THE INFORMATION IS PUBLISHED AND FOR EACH TARIFF PERIOD WITHIN THE REMAINDER OF THE REGULATORY PERIOD, ARTICLE 30(2)(A)(II)

Not applicable. The tariff year equals the regulatory period.