

Instructions for completing the Application for determination of the conditions for connection to a transmission network for a Group C entity managing gas extraction/production activity, connecting a source of gaseous fuel

Provide full details of the Applicant - company name, address, REGON, KRS, NIP and details of the authorised contact person - name, telephone, e-mail. The authorised contact person is the person who will cooperate with the Customer Assistant on an ongoing basis.

1. Provide the name and type of gas source to be connected (e.g. natural gas mine, natural gas collection system, biomethane plant) and its location.
2. Select the group or sub-group of the gaseous fuel to be supplied to the transmission system (methane-rich natural gas - E or nitrogen-rich natural gas - Lw).
3. Specify the destination of the gaseous fuel (e.g. supply of gas to the transmission system, transmission of gas to the customer).
4. Specify the composition of the gaseous fuel supplied to the transmission system, taking into account any variation in the composition of the gas during the period of gas production/ extraction.

NOTE:

Normal Conditions are the reference conditions for settlement purposes: absolute pressure of 101.325 kPa and temperature of 273.15 K;

5. Complete the table as indicated in the table heading.

In the event of an increase in gas deliveries to the transmission network at the existing physical entry point, provide the total quantity of gaseous fuel to be delivered to the transmission network. A correctly completed table should comply with the following rules:

- minimum hourly quantity of gaseous fuel should be less than the maximum hourly quantity of gaseous fuel and shall be greater than zero.

NOTE:

Gaseous fuel quantities expressed in energy units shall be specified as follows:

The quantities of gaseous fuel expressed in energy units, delivered for transmission to the physical entry point and off-taken at the physical exit point shall be determined as the product of the planned volume of gaseous fuel at the given physical entry or exit point and the heat of combustion determined for a given existing physical exit point.

6. Provide the expected starting date for the delivery of gaseous fuel to the transmission system.

NOTE:

Please be advised that the specified date for the commencement of gas delivery to transmission system should consider the necessary connection works.

7. Provide the connection capacity (m³/h). In accordance with § 2(2) of the Ordinance of the Minister of the Economy on detailed conditions for the operation of the natural gas network of 2 July 2010 (consolidated text: Journal of Laws of 2018 item 1158, as amended), the connection capacity is the planned maximum hourly gas supply or off-take capacity for the design of the connection, as specified in the connection agreement. In the event of a discrepancy between the maximum hourly capacity

indicated in the table, in point 5 of the application, and the connection capacity, provide additional clarification.

8. Complete the table providing the characteristics of the gaseous fuel supplied to the TSO's transmission system. Cumulative value of annual off-take in the table should be 100%.
9. Provide a description of the requirements for the operational start-up period of the source of gaseous fuel connected to the transmission system of the TSO. Provide information whether the Applicant holds a licence (licence promise) or, in the case of a biomethane plant, an entry in the Register of Regulated Activities, in accordance with the Act of 20.02.2015 on renewable energy sources (Journal of Laws of 2020, item 261, as amended);
10. Please provide additional information that may affect the determination of the conditions for connection (e.g. proposed location of the connection to the TSO's network, diameters, gas pipeline relations).
11. Provide the required quality parameters for gaseous fuel or conditions for its transmission if they differ from those specified in the Transmission Network Code.
12. Specify the documents attached to the Application.

Complete the appendix containing the information clause in accordance with the template available on the website.

The information clause should be signed by the attorney(s)-in-law authorised to submit the application or by the person(s) authorised to represent the Applicant.

Pursuant to the wording of § 7(5) of the Regulation of the Minister of Economy of 2 July 2010 on the detailed conditions for the operation of the gas system (consolidated text: Journal of Laws of 2018, item 1158, as amended), with the application for the determination of conditions for connection should be enclosed: a *"plot or site development plan prepared on the basis of a current base map or an individual map accepted to the national land surveying and cartographic resources, indicating the equipment, installation or networks to be connected."*

NOTE:

All copies of submitted documents should be certified as true to the original by a legal counsel, a notary public or an authorised representative of the Applicant or the legitimate representative of the Applicant.

The Application form should be signed by the person(s) authorised to represent the Applicant in accordance with the current extract from the Register of Entrepreneurs (KRS) or a person holding a power of attorney, and bear their name stamp. If the application is signed by a person with holding an appropriate power of attorney, please attach a document confirming the granting of such PoA.

In the meaning of § 9(1) of the Ordinance of the Minister of the Economy on detailed conditions for the operation of the natural gas network of 2 July 2010 (consolidated text: Journal of Laws of 2018, item 1158, as amended) the date of receipt of an application which has been verified as complete shall be considered as the date of submission of a complete application.