



Instructions for completion of the Application for determination of the conditions for the connection to a transmission network for a Group C entity managing a gaseous fuel storage facility.

Provide the full details of the Applicant - company name, address, REGON, KRS, NIP and details of the authorised contact person - name, telephone, e-mail. The authorised contact person is the person who will cooperate with the Customer Assistant on an ongoing basis.

1. Provide the name and type of storage facility to be connected and its location.
2. Select the group or sub-group of the gaseous fuel to be transmitted from/to the transmission system.
3. Specify:
 - a) physical entry point(s) to the TSO's transmission system at which gaseous fuel is to be delivered for injection and transmission to the storage facility. The existing physical entry points are listed in the catalogue available on the [website](#). This information is necessary to assess the technical feasibility of transporting gaseous fuel through the transmission system.

If a new physical entry point needs to be built (where the delivery of gas for injection into the storage is to take place), specify the proposed location. In such a case, an application for the connection of this physical entry point shall be submitted.
 - b) physical exit point(s) from the TSO's transmission system at which gaseous fuel is to be off-taken from the TSO's transmission system. The existing physical exit points are listed in the catalogue available on the [website](#).
4. Provide the expected starting date for the delivery of gaseous fuel from/to the storage facility.
5. Specify the intended purpose of gaseous fuel.
6. Specify the active capacity of the storage facility.
7. Complete the table concerning the injection capacity/off-take to/from the storage facility from the year of connection to the tenth year after connection.

According to the Transmission Network Code, gas year is the **period from 1 October, 6:00 a.m. in the previous year until 1 October, 6:00 a.m. of a given year.**

In the case of a planned commencement of gas transmission in a particular quarter or month of a given gas year, please take into account the appropriate reduction in annual capacity in that gas year.

In the case of increasing the injection capacity into the storage facility at an existing physical exit point and/or increasing the off-take capacity from the storage facility at an existing entry point, please provide the total capacity that is planned for injection into the storage facility and/or off-take from the storage facility.

A correctly completed application should comply with the following rules:

- The minimum hourly injection capacity should be less than the maximum hourly injection capacity and must be greater than zero,
- The minimum hourly off-take capacity should be less than the maximum hourly off-take capacity and must be greater than zero.

8. Complete the table with gaseous fuel volume used for own purposes, starting with the connection year up to the tenth year after connection inclusive, and specify the year in which the off-take of gaseous fuel used for own purposes from the transmission network is to take place.

NOTE:

Gaseous fuel quantities expressed in energy units shall be specified as follows:

The quantities of gaseous fuel expressed in energy units, delivered for transmission to the physical entry point and off-taken at the physical exit point shall be determined as the product of the planned volume of gaseous fuel at the given physical entry or exit point and the heat of combustion determined for the given physical entry or exit point (or the nearest existing exit point).

The measurements of the quality parameters of the transmitted gaseous fuel shall be performed by the TSO at designated points of the transmission system. Places and frequency of measurements and their results are published on the [website](#).

Normal Conditions are the reference conditions for settlement purposes: absolute pressure of 101.325 kPa and temperature of 273.15 K;

8.1 State the value of $H_{s_{max}}$ applied for the conversion of Nm^3

into kWh and specify the respective gas facilities. This information is available on Transmission System Operator GAZ-SYSTEM S.A. [website](#).

9. Complete the table with operation data of the storage facility.

The total percentage of annual off-take capacity from the storage facility in the table should be 100%.

The total percentage of annual injection capacity to the storage facility in the table should be 100%.

10. Specify the required gaseous fuel pressure for injection into/off-take from the storage facility and for own purposes.
11. Provide information whether the Applicant holds a licence for the storage of gaseous fuel (licence promise).
12. Provide additional information that affects the determination of the conditions for connection.
13. Provide the required quality parameters for gaseous fuel or conditions for its transmission if they differ from those specified in the Transmission Network Code.
14. Specify the documents attached to the application.


Complete the appendix containing the information clause in accordance with the template available on the website.

The information clause should be signed by the attorney(s)-in-law authorised to submit the application or by the person(s) authorised to represent the Applicant.

Pursuant to the wording of § 7(5) of the Regulation of the Minister of Economy of 2 July 2010 on the detailed conditions for the operation of the gas system (consolidated text: Journal of Laws of 2018, item 1158, as amended), with the application for the determination of conditions for connection should be enclosed: "*plot or site development plan prepared on the basis of a current base map or an individual map accepted to the national land surveying and cartographic resources, indicating the equipment, installation or networks to be connected.*"

NOTE:

All copies of submitted documents should be certified as true to the original by a legal counsel, a notary public or an authorised representative of the Applicant or the legitimate representative of the Applicant.



The Application form should be signed by the person(s) authorised to represent the Applicant in accordance with the current extract from the Register of Entrepreneurs (KRS) or a person holding a power of attorney, and bear their name stamp. If the application is signed by a person with holding an appropriate power of attorney, please attach a document confirming the granting of such PoA.

In the meaning of § 9(1) of the Ordinance of the Minister of the Economy on detailed conditions for the operation of the natural gas network of 2 July 2010 (consolidated text: Journal of Laws of 2018, item 1158, as amended) the date of receipt of an application which has been verified as complete shall be considered as the date of submission of a complete application.