

Connect with us.



**ontras**  
VNG Gastransport GmbH



ONTRAS - VNG Gastranport GmbH  
**PRICE LIST FOR NETWORK ACCES**

from January, 1 st 2013

**ONTRAS - VNG Gastransport GmbH  
price list  
for network access**

**Valid from 1st January 2013**

This English translation of the Price List for Network Access of ONTRAS - VNG Gastransport GmbH shall not be legally binding and is for convenience only. The legally binding access to the network shall only be granted on the basis of the German version of the Pricelist for Network Access.

## 1. Firm Capacity

The firm entry and exit tariffs for the respective entry and exit points are listed on the appendix of this price list. Further regulations contained in section 11 of the Supplementary Terms and Conditions of Trade of ONTRAS.

## 2. Interruptible Capacity

The reduction factor for capacity tariffs for interruptible capacity - with the exception of the capacity charges for network access points - is 0.98. Other regulations contained in section 12 of the Supplementary Terms and Conditions of Trade of ONTRAS.

## 3. Tariff for the Nomination Replacement Procedure

The balancing group manager shall pay the following charges for the Nomination Replacement Procedure:

### a) One-off set-up charges:

Service	Charge in EUR	
Setting-up	2,000.00	per balancing group (including 6 exit points)
Setting-up additional points	165.00	per additional exit point
Setting-up of data polling by land line	365.00	per exit point
Setting-up of data polling by mobile phone	365.00	per exit point
Setting-up of data polling and measurement point	970.00	per exit point

### b) Monthly charges:

Service	Charge in EUR	
Data polling by land line	260.00	per exit point
Data polling by mobile phone	330.00	per exit point
Data polling incl. data measurement	425.00	per exit point
Operation charge	1,000.00	per balancing group
	330.00	per exit point

# Appendix: entry and exit tariffs for firm and interruptible capacity

Entry and exit tariffs include costs for implementation and operation of the platform for primary and secondary capacity in accordance with section 12 paragraph 1 sentence 2, paragraph 2 sentence 3 GasNZV.

## 1. Tariff for entry points

Entry points	Netpoint ID	Tariff zone	Daily capacity tariff firm	Daily capacity tariff interruptible
			ct/(kWh/h)/d	ct/(kWh/h)/d
<b>Cross border points</b>				
Deutschneudorf	10002	Entry	0.91	0.8918
Kamminke Entry	10004	Entry	0.91	0.8918
<b>Market area interconnection point</b>				
Steinitz	770	Entry	0.91	0.8918
<b>Storage points</b>				
UGS Bad Lauchstädt	2154	Entry storage	0.69	0.6762
UGS Bernburg	2136	Entry storage	0.69	0.6762
UGS Buchholz	2200	Entry storage	0.69	0.6762
UGS Katharina	5828	Entry storage	0.69	0.6762
UGS Kirchheilingen	2158	Entry storage	0.69	0.6762
UGS Kraak	2564	Entry storage	0.69	0.6762
UGS Peckensen	1322	Entry storage	0.69	0.6762
UGS Staßfurt	61004	Entry storage	0.69	0.6762
<b>Biogas entry points</b>				
BGA Altenhof	6073	Entry biogas	0.00	0.0000
BGA Barleben	6009	Entry biogas	0.00	0.0000
BGA Dargun	5798	Entry biogas	0.00	0.0000
BGA Gardemitz	6010	Entry biogas	0.00	0.0000
BGA Gröden	6011	Entry biogas	0.00	0.0000
BGA Haßlau	5830	Entry biogas	0.00	0.0000
BGA Lehma	6004	Entry biogas	0.00	0.0000
BGA Leizen	6012	Entry biogas	0.00	0.0000
BGA Neudorf	6013	Entry biogas	0.00	0.0000
BGA Sachsendorf	6014	Entry biogas	0.00	0.0000
BGA Satuelle	6015	Entry biogas	0.00	0.0000
BGA Schöpstal	5827	Entry biogas	0.00	0.0000
BGA Stralsund	6016	Entry biogas	0.00	0.0000
BGA Thronitz	6017	Entry biogas	0.00	0.0000
BGA Zernin	6018	Entry biogas	0.00	0.0000
BioEnergiePark Güstrow	5731	Entry biogas	0.00	0.0000
<b>Reverse flow according to section 7 of the Supplementary Terms and Conditions of Trade of ONTRAS</b>				
Lasow	469	Entry	-	0.8918
<b>Other entry points</b>				
ONTRAS-MITGAS-Netz Bernburg-Peißen	2851	Entry storage	0.69	-
Salzwedel Entry	6003	Entry	0.91	0.8918

## 2. Tariff for exit points

Exit points	Netpoint ID	Tariff zone	Daily capacity tariff firm	Daily capacity tariff interruptible	Metering charge	Accounting charge	Specific biogas redistribution levy	Metering operation charge <sup>1</sup>
			ct/(kWh/h)/d	ct/(kWh/h)/d	ct/(kWh/h)/d	ct/(kWh/h)/d	ct/(kWh/h)/d	EUR/d
<b>Cross border points</b>								
Deutschnedorf	2439	Zone 2	0.69	0.6762	0.0010	0.0070	-	-
Gubin	2494	Zone 1	0.85	0.8330	0.0010	0.0070	-	-
Lasow	469	Zone 1	0.85	0.8330	0.0010	0.0070	-	-
<b>Market area interconnection point</b>								
Steinitz	770	Zone 2	0.69	0.6762	0.0010	0.0070	-	-
<b>Storage points</b>								
UGS Bad Lauchstädt	2154	Storage Zone 2	0.52	0.5096	0.0010	0.0070	-	-
UGS Bernburg	2136	Storage Zone 2	0.52	0.5096	0.0010	0.0070	-	-
UGS Buchholz	2200	Storage Zone 2	0.52	0.5096	0.0010	0.0070	-	-
UGS Katharina	5828	Storage Zone 2	0.52	0.5096	0.0010	0.0070	-	-
UGS Kirchheilingen	2158	Storage Zone 2	0.52	0.5096	0.0010	0.0070	-	-
UGS Kraak	2564	Storage Zone 3	0.83	0.8134	0.0010	0.0070	-	-
UGS Peckensen	1322	Storage Zone 2	0.52	0.5096	0.0010	0.0070	-	-
UGS Staßfurt	61004	Storage Zone 2	0.52	0.5096	0.0010	0.0070	-	-
<b>Network connection points</b>								
NAP Ahrensfelde	5789	Zone 1	0.85	0.85	0.0010	0.0070	0.2054	118.17
NAP Bernburg	1176	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	61.30
NAP Bitterfeld GuD	2493	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	57.26
NAP Coswig II	1466	Zone 1	0.85	0.85	0.0010	0.0070	0.2054	12.88
NAP Dieselstraße	5125	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	61.30
NAP Dresden	1429	Zone 1	0.85	0.85	0.0010	0.0070	0.2054	92.41
NAP Eigenverbrauch UGS Bad Lauchstädt	5775	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	38.64
NAP Eigenverbrauch UGS Bernburg	5774	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	25.76
NAP Eigenverbrauch UGS Buchholz	5773	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	38.64
NAP Eigenverbrauch UGS Kirchheilingen	5772	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	12.88
NAP Eigenverbrauch UGS Peckensen	1426	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	38.64
NAP Eisenhüttenstadt Zone	41002	Zone 1	0.85	0.85	0.0010	0.0070	0.2054	61.30
NAP Frömmstedt	887	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	12.88
NAP Gräfenhainichen	672	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	12.88
NAP Hennigsdorf II	1131	Zone 1	0.85	0.85	0.0010	0.0070	0.2054	43.53
NAP HKW/HW Schwerin Zone	5802	Zone 3	1.11	1.11	0.0010	0.0070	0.2054	157.20
NAP Industriegebiet Halle An der A14	5795	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	74.18
NAP Kirchmöser	1275	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	57.26
NAP Lenz	1726	Zone 1	0.85	0.85	0.0010	0.0070	0.2054	12.88
NAP Marienehe	5266	Zone 3	1.11	1.11	0.0010	0.0070	0.2054	114.52
NAP Melamine Piesteritz	6000	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	12.88
NAP Merseburg Zone	41041	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	92.41
NAP Mosel	36	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	12.88
NAP Obertopfstädt	885	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	12.88

Exit points	Netpoint ID	Tariff zone	Daily capacity tariff	Daily capacity tariff	Metering charge	Accounting charge	Specific biogas redistribution levy	Metering operation charge <sup>1</sup>
			firm	interruptible				
			ct/(kWh/h)/d	ct/(kWh/h)/d	ct/(kWh/h)/d	ct/(kWh/h)/d	ct/(kWh/h)/d	EUR/d
NAP Radsystem Mosel	5832	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	12.88
NAP Schwarze Pumpe	66	Zone 1	0.85	0.85	0.0010	0.0070	0.2054	30.65
NAP Schwarze Pumpe II	6042	Zone 1	0.85	0.85	0.0010	0.0070	0.2054	43.53
NAP Schwarzheide I	363	Zone 1	0.85	0.85	0.0010	0.0070	0.2054	12.88
NAP Schwarzheide II	1040	Zone 1	0.85	0.85	0.0010	0.0070	0.2054	57.26
NAP SKW Piesteritz	5760	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	92.41
NAP Spreetal Kraftwerk	5730	Zone 1	0.85	0.85	0.0010	0.0070	0.2054	69.29
NAP Staßfurt	2991	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	30.65
NAP Staßfurt GuD	6002	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	43.53
NAP Thyrow	5791	Zone 1	0.85	0.85	0.0010	0.0070	0.2054	135.94
NAP Torgau	5009	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	61.30
NAP Trotha	2132	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	43.53
NAP Wolfen Areal A	5582	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	25.76
NAP Wolfen II	1869	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	30.65
NAP Wolfen Kraftwerk	5581	Zone 2	0.69	0.69	0.0010	0.0070	0.2054	30.65
<b>Commercial exit zones</b>								
NKP-Zone DOW Olefinverbund	6029	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone DREWAG Netz	41001	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone E.ON Avacon	41010	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone E.ON edis	41013	Zone 3	1.11	-	0.0010	0.0070	0.2054	-
NKP-Zone E.ON Hanse	41019	Zone 3	1.11	-	0.0010	0.0070	0.2054	-
NKP-Zone EMS	41009	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone ENSO Netz	41034	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone envia INFRA	6030	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone ETG	41024	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone EV Schwarze Elster	41026	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone EW Bautzen	6043	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone EWA	41028	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone EWE Netz	41029	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone EWE Wendorf	6057	Zone 3	1.11	-	0.0010	0.0070	0.2054	-
NKP-Zone GV Eisenhüttenstadt	6044	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone GV Görlitz	41039	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone GV Greifswald	6056	Zone 3	1.11	-	0.0010	0.0070	0.2054	-
NKP-Zone GV Vorpommern Netz	5718	Zone 3	1.11	-	0.0010	0.0070	0.2054	-
NKP-Zone Halle Netz	41025	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone ISB Arneburg	6045	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone Köthen Energie Netz	5084	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone MITNETZ Gas 1	41042	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone MITNETZ Gas 2	41043	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone NBB 1	41003	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone NBB 2	41077	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone NBB 3	41078	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone Netz Leipzig	41065	Zone 2	0.69	-	0.0010	0.0070	0.2054	-

Exit points	Netpoint ID	Tariff zone	Daily capacity tariff firm	Daily capacity tariff interruptible	Metering charge	Accounting charge	Specific biogas redistribution levy	Metering operation charge <sup>1</sup>
			ct/(kWh/h)/d	ct/(kWh/h)/d	ct/(kWh/h)/d	ct/(kWh/h)/d	ct/(kWh/h)/d	EUR/d
NKP-Zone NG Chemnitz	41058	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone NG Potsdam	41031	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone NG Schwerin	41027	Zone 3	1.11	-	0.0010	0.0070	0.2054	-
NKP-Zone PVU	41051	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone Redinet Zeitz	41073	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone SpreeGas	41053	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone Südsachsen Netz	41022	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone SÜW Lübben	6047	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone SÜW Luckau-Lübbenau	41064	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Bernau	41057	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Burg Energienetze	6050	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Döbeln	6051	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Elbtal	41059	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Finsterwalde	41060	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Freiberg	41032	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Güstrow	41061	Zone 3	1.11	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Haldensleben	41062	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Lutherstadt Wittenberg	41071	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Magdeburg	41066	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Meißen	6046	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Neustrelitz	5126	Zone 3	1.11	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Ribnitz-Damgarten	6052	Zone 3	1.11	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Riesa	41067	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Rostock	41068	Zone 3	1.11	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Senftenberg	6054	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Spremberg	41069	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Stendal	41070	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Wittenberge	6053	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone SW Zittau	41072	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone SWS Netze	5803	Zone 3	1.11	-	0.0010	0.0070	0.2054	-
NKP-Zone TEN	41056	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone TW Naumburg	61009	Zone 2	0.69	-	0.0010	0.0070	0.2054	-
NKP-Zone VB Hoyerswerda	6055	Zone 1	0.85	-	0.0010	0.0070	0.2054	-
NKP-Zone ZEV	41075	Zone 2	0.69	-	0.0010	0.0070	0.2054	-

<sup>1</sup> The metering operation charge is payable, if ONTRAS is meter operator. Details in section 25 paragraph 1 of the Terms and Conditions of Trade of ONTRAS.

### 3. Tariff for transport between Steinitz and UGS Peckensen according to section 6 of the Supplementary Terms and Conditions of Trade of ONTRAS

<b>Netpoint</b>	<b>Netpoint ID</b>	<b>Daily capacity tariff</b> ct/(kWh/h)/d	<b>Measuring charge</b> ct/(kWh/h)/d	<b>Accounting charge</b> ct/(kWh/h)/d
Steinitz Entry	770	0.0164	-	-
Steinitz Exit	770	0.0164	0.0005	0.0035
UGS Peckensen Entry	1322	0.0164	-	-
UGS Peckensen Exit	1322	0.0164	0.0005	0.0035