INFORMATION

IN FULFILMENT OF THE REQUIREMENTS ARISING FROM THE ART. 30 OF THE COMMISSION REGULATION (EU) 2017/460 OF 16 MARCH 2017 ESTABLISHING A NETWORK CODE ON HARMONISED TRANSMISSION TARIFF STRUCTURES FOR GAS

INFORMATION ON PARAMETERS USED IN THE APPLIED REFERENCE PRICE METHODOLOGY THAT IS RELATED TO THE TECHNICAL CHARACTERISTICS OF THE TRANSMISSION SYSTEM

1. TECHNICAL CAPACITY AT ENTRY AND EXIT POINTS AND ASSOCIATED ASSUMPTIONS, ARTICLE 30 PARA. (1) (A) (I)

The table below presents the total technical capacity of points, the contracted capacity which was included in the calculation of the reference prices (transmission charge rates) within the Tariff No 1/2024 for gaseous fuels transmission of the Polish Section of the Transit Gas Pipeline System Yamal – Europe for the tariff year 2024.

Table. Technical capacity of points included in the Tariff TGPS 2024.

Entry/ Exit Points	Technical Capacity	Unit
Technical Capacity Entry	11,565,723	kWh/h
Technical Capacity Exit	11,565,723	kWh/h

2. FORECASTED CONTRACTED CAPACITY AT ENTRY AND EXIT POINTS AND ASSOCIATED ASSUMPTIONS, ARTICLE 30 PARA. (1) (A) (II)

The sum of firm long-term and short-term capacities taking account of the duration of service as well as interruptible capacities at the entry and exit points, included in calculation of the reference prices (transmission charge rates) within the Tariff No 1/2024 for gaseous fuels transmission of the Polish Section of the Transit Gas Pipeline System Yamal – Europe for the tariff year 2024.

Table. Forecasted contracted capacities included in Tariff TGPS 2024.

Entry/ Exit Points	Contracted Capacity	Unit
Contracted Capacity Entry	2,136,968	kWh/h
Contracted Capacity Exit	2,241,521	kWh/h

3. QUANTITY AND THE DIRECTION OF THE GAS FLOW FOR ENTRY AND EXIT POINTS AND ASSOCIATED ASSUMPTIONS, SUCH AS DEMAND AND SUPPLY SCENARIOS FOR THE GAS FLOW UNDER PEAK CONDITIONS, ARTICLE 30 PARA. (1) (A) (III)

Not applicable. GAZ-SYSTEM does neither use the reference price methodology based on the quantity and the direction of the gas flow for entry and exit points nor demand and supply scenarios for the gas flow under peak conditions for Yamal pipeline.

4. STRUCTURAL REPRESENTATION OF THE TRANSMISSION NETWORK WITH APPROPRIATE LEVEL OF DETAIL, ARTICLE 30 PARA. (1) (A) (IV)

See the operating coverage of the Gas Transmission Operator GAZ-SYSTEM S.A. (SGT's Transmission System Map)

5. ADDITIONAL TECHNICAL INFORMATION ON THE TRANSMISSION NETWORK SUCH AS THE LENGTH AND THE DIAMETER OF GAS PIPELINES AND POWER OF THE COMPRESSOR STATIONS, ART. 30 PARA. 1 (A) (V)

Length and diameter of the gas pipeline that is a part of the EuRoPol GAZ s.a.'s assets.

Table. Length and diameter of the gas pipeline that is a part of the EuRoPol GAZ s.a.'s assets.

Pipeline Diameter DN	Length [km] High-methane gas
DN 1400	683.90

In this document, GAZ-SYSTEM has presented only the technical parameters of assets which, on the basis on the Agreement on entrusting the duties of the transmission system operator on the section of the Yamal-Western Europe Transit Gas Pipeline System located on the territory of the Republic of Poland, have been recognized as necessary for GAZ-SYSTEM to perform the function of the operator on Polish section of the Yamal gas pipeline.