



Publication of the information for tariff year 2024/2025 referred to in Article 29 of the TAR NC¹,

1. The reserve prices for interconnection points and points other than interconnection points where Regulation (EU) 2017/459 rules apply (Article 29 (a) (i) and (b) (i) of the TAR NC).

Prices resulting from Tariff for transmission of gaseous fuels:

- No. 17 change No. 1 applicable from 6 a.m., 1 January 2024 till 6 a.m., 1 January 2025
- No. 18 applicable from 6.00 a.m., 1 January 2025 till 6 a.m., 1 January 2026

are given in **gr/kWh/h per h**.

¹ Commission Regulation (EU) 2017/460 of 16 March 2017 establishing a network code on harmonised transmission tariff structures for gas.

The below presented reserve prices are net prices. The given prices shall be increased by the value-added tax (VAT), at the applicable under the relevant tax regulations.

Product Type	Validity Period	Unit	Entry Interconnection Points		Exit Interconnection Points	
			Standard capacity products for firm capacity	Standard capacity products for interruptible capacity	Standard capacity products for firm capacity	Standard capacity products for interruptible capacity
Yearly product *	1 oct 2024 - 31 dec 2024	gr/kWh/h	0.6617	0.6220	0.3214	0.3021
Yearly product **	1 jan 2025 - 30 sept 2025	gr/kWh/h	0.7896	0.7422	0.3317	0.3118
Quarterly product *	1 oct 2024 - 31 dec 2024	gr/kWh/h	0.8999	0.8459	0.4371	0.4109
Quarterly product **	1 jan 2025 - 31 mar 2025	gr/kWh/h	1.1528	1.0836	0.4843	0.4552
Quarterly product **	1 apr 2025 - 30 jun 2025	gr/kWh/h	0.9238	0.8684	0.3881	0.3648
Quarterly product **	1 jul 2025 - 30 sept 2025	gr/kWh/h	0.8291	0.7793	0.3483	0.3274
Monthly product *	1 oct 2024 - 31 oct 2024	gr/kWh/h	0.9528	0.8957	0.4628	0.4350
Monthly product *	1 nov 2024 - 30 nov 2024	gr/kWh/h	1.0256	0.9641	0.4982	0.4683
Monthly product *	1 dec 2024 - 31 dec 2024	gr/kWh/h	1.1117	1.0450	0.5400	0.5076
Monthly product **	1 jan 2025 - 31 jan 2025	gr/kWh/h	1.3818	1.2989	0.5805	0.5456
Monthly product **	1 feb 2025 - 29 feb 2025	gr/kWh/h	1.3028	1.2247	0.5473	0.5145
Monthly product **	1 mar 2025 - 31 mar 2025	gr/kWh/h	1.2634	1.1876	0.5307	0.4989
Monthly product **	1 apr 2025 - 30 apr 2025	gr/kWh/h	1.1449	1.0762	0.4810	0.4521
Monthly product **	1 may 2025 - 31 may 2025	gr/kWh/h	1.0502	0.9872	0.4412	0.4147
Monthly product **	1 jun 2025 - 30 jun 2025	gr/kWh/h	0.9712	0.9129	0.4080	0.3835
Monthly product **	1 jul 2025 - 31 jul 2025	gr/kWh/h	0.9475	0.8907	0.3980	0.3742
Monthly product **	1 aug 2025 - 31 aug 2025	gr/kWh/h	0.9238	0.8684	0.3881	0.3648
Monthly product **	1 sept 2025 - 30 sept 2025	gr/kWh/h	0.9633	0.9055	0.4047	0.3804

* According to Tariff No 17 for transmission of gaseous fuels, change No1

** According to Tariff No 18 for transmission of gaseous fuels

			Entry Interconnection Points		Exit Interconnection Points	
Product Type	Validity Period	Unit	Standard capacity products for firm capacity	Standard capacity products for interruptible capacity	Standard capacity products for firm capacity	Standard capacity products for interruptible capacity
Daily product *	1 oct 2024 - 31 oct 2024	gr/kWh/h	1.4425	1.3560	0.7007	0.6586
Daily product *	1 nov 2024 - 30 nov 2024	gr/kWh/h	1.5550	1.4617	0.7553	0.7100
Daily product *	1 dec 2024 - 31 dec 2024	gr/kWh/h	1.6873	1.5861	0.8196	0.7704
Daily product **	1 jan 2025 - 31 jan 2025	gr/kWh/h	2.1003	1.9743	0.8823	0.8294
Daily product **	1 feb 2025 - 29 feb 2025	gr/kWh/h	1.9819	1.8630	0.8326	0.7826
Daily product **	1 mar 2025 - 31 mar 2025	gr/kWh/h	1.9108	1.7962	0.8027	0.7546
Daily product **	1 apr 2025 - 30 apr 2025	gr/kWh/h	1.7371	1.6329	0.7297	0.6860
Daily product **	1 may 2025 - 31 may 2025	gr/kWh/h	1.5950	1.4993	0.6700	0.6298
Daily product **	1 jun 2025 - 30 jun 2025	gr/kWh/h	1.4766	1.3880	0.6203	0.5831
Daily product **	1 jul 2025 - 31 jul 2025	gr/kWh/h	1.4450	1.3583	0.6070	0.5706
Daily product **	1 aug 2025 - 31 aug 2025	gr/kWh/h	1.4055	1.3212	0.5904	0.5550
Daily product **	1 sept 2025 - 30 sept 2025	gr/kWh/h	1.4608	1.3731	0.6136	0.5768
Within-Day product *	1 oct 2024 - 31 oct 2024	gr/kWh/h	1.4425	1.3560	0.7007	0.6586
Within-Day product *	1 nov 2024 - 30 nov 2024	gr/kWh/h	1.5550	1.4617	0.7553	0.7100
Within-Day product *	1 dec 2024 - 31 dec 2024	gr/kWh/h	1.6873	1.5861	0.8196	0.7704
Within-Day product **	1 jan 2025 - 31 jan 2025	gr/kWh/h	2.1003	1.9743	0.8823	0.8294
Within-Day product **	1 feb 2025 - 29 feb 2025	gr/kWh/h	1.9819	1.8630	0.8326	0.7826
Within-Day product **	1 mar 2025 - 31 mar 2025	gr/kWh/h	1.9108	1.7962	0.8027	0.7546
Within-Day product **	1 apr 2025 - 30 apr 2025	gr/kWh/h	1.7371	1.6329	0.7297	0.6860
Within-Day product **	1 may 2025 - 31 may 2025	gr/kWh/h	1.5950	1.4993	0.6700	0.6298
Within-Day product **	1 jun 2025 - 30 jun 2025	gr/kWh/h	1.4766	1.3880	0.6203	0.5831
Within-Day product **	1 jul 2025 - 31 jul 2025	gr/kWh/h	1.4450	1.3583	0.6070	0.5706
Within-Day product **	1 aug 2025 - 31 aug 2025	gr/kWh/h	1.4055	1.3212	0.5904	0.5550
Within-Day product **	1 sept 2025 - 30 sept 2025	gr/kWh/h	1.4608	1.3731	0.6136	0.5768

* According to Tariff No 17 for transmission of gaseous fuels, change No 1

** According to Tariff No 18 for transmission of gaseous fuels

2. Multipliers and seasonal factors (Article 29 (a) (ii) of the TAR NC)

In accordance with the Communiqué of the President of Energy Regulatory Office No. 7/2023 concerning multipliers, seasonal factors and discounts, referred to in Article 28(1)(a) to (c) of the Tariff Code, to be taken into account in the calculation of tariffs for gaseous fuels transmission services for the period from 1 January 2024 to 31 December 2024 (<https://www.ure.gov.pl/en/markets/gas/nc-tar-consultation-multiplier/331,Consultation-on-discounts-multipliers-and-seasonal-factors-for-2024-gas-transmis.html>) the following correction coefficients for short-term products are applied from 6 a.m., 1 January 2024 till 6 a.m., 1 January 2025.

The below presented correction coefficients are mathematical products of multipliers and seasonal factors for certain products types and periods, rounded to second decimal place.

Month	Product type			
	Within-Day	Daily	Monthly	Quarterly
October	2.18	2.18	1.44	1.36
November	2.35	2.35	1.55	
December	2.55	2.55	1.68	
January	2.60	2.60	1.71	1.44
February	2.44	2.44	1.61	
March	2.40	2.40	1.58	
April	2.16	2.16	1.42	1.17
May	2.05	2.05	1.35	
June	1.85	1.85	1.22	
July	1.85	1.85	1.22	1.08
August	1.85	1.85	1.22	
September	1.91	1.91	1.26	

Based on the Communiqué of the President of the Energy Regulatory Office No. 4/2024 regarding the level of the multipliers, seasonal factors and discounts referred to in article 28 (1) (a) to (c) of the TAR NC, to be taken into account in the calculation of tariffs for gaseous fuels transmission services for the period from 6 a.m., 1 January 2025 to 6 a.m., 1 January 2026 (<https://www.ure.gov.pl/en/markets/gas/factors-for-2025/357,Consultation-on-discounts-multipliers-and-seasonal-factors-for-2025-gas-transmis.html>) GAZ-SYSTEM uses the following correction coefficients to determine fixed fee rates for short-term services from 6 a.m., 1 January 2025 till 6 a.m., 1 January 2026, rounded to second decimal place.

Month	Product type			
	Within-Day	Daily	Monthly	Quarterly
October	2.07	2.07	1.36	1.35
November	2.33	2.33	1.54	
December	2.60	2.60	1.71	
January	2.66	2.66	1.75	1.46
February	2.51	2.51	1.65	
March	2.42	2.42	1.60	
April	2.20	2.20	1.45	1.17
May	2.02	2.02	1.33	
June	1.87	1.87	1.23	
July	1.83	1.83	1.20	1.05
August	1.78	1.78	1.17	
September	1.85	1.85	1.22	

3. The justification of the President of Energy regulatory office for the level of multipliers (article 29 (a) (iii) of the TAR NC).

In accordance with the Communiqué of the President of Energy Regulatory Office No. 4/2024 concerning multipliers, seasonal factors and discounts, referred to in Article 28(1)(a) to (c) of the Tariff Code, to be taken into account in the calculation of tariffs for gaseous fuels transmission services for the period from 6 a.m., 1 January 2025 to 6 a.m., 1 January 2026 (<https://www.ure.gov.pl/en/markets/gas/factors-for-2025/357,Consultation-on-discounts-multipliers-and-seasonal-factors-for-2025-gas-transmis.html>) presented multipliers were set in line with the requirements set out in the TAR NC with regard to existing market conditions (the level of the services offered, the availability of the services provided). The levels applied aim at facilitating short-term gas trading on one hand, and on the other providing long-term signals for effective investment in the transmission system.

The level of the multiplies enable the Operator the maintenance of the level of long-term services, which provide the stability of the incomes and therefore enable financing the investments and short-term products that allow the system users to balance their portfolios.

Due to the fact that multipliers and seasonal factors are set at equal levels for all entry and exit points to and from the transmission system, all the system users pay equal rates for short-term contract despite the contractual paths. Given the above, the application of the multipliers and seasonal factors has no influence on the cross-subsidisation between system users and cross-border flows.

4. The justification of the President of Energy regulatory office for the usage and level of seasonal factors (article 29 (a) (iv) of the TAR NC).

In accordance with the Communiqué of the President of Energy Regulatory Office No. 4/2024 concerning multipliers, seasonal factors and discounts, referred to in Article 28(1)(a) to (c) of the Tariff Code, to be taken into account in the calculation of tariffs for gaseous fuels transmission services for the period from 6 a.m., 1 January 2025 to 6 a.m., 1 January 2026 (<https://www.ure.gov.pl/en/markets/gas/factors-for-2025/357,Consultation-on-discounts-multipliers-and-seasonal-factors-for-2025-gas-transmis.html>) presented seasonal factors were calculated in line with the requirements set out in the TAR NC with regard to existing market conditions (the level of the services offered, the availability of the services provided). The values used are intended to respecting the principle of balancing use of short-term and long-term products. The levels of seasonal factors applied aim to ensure the economic and efficient use of transmission infrastructure throughout the year.

Due to the fact that multipliers and seasonal factors are set at equal levels for all entry and exit points to and from the transmission system, all the system users pay equal rates for short-term contract despite the contractual paths. Given the above, the application of the multipliers and seasonal factors has no influence on the cross-subsidisation between system users and cross-border flows.

Moreover, the levels of seasonal factors reflect the transmission system flows depending on the market demand for gaseous fuels and have no negative influence on the effective usage of the transmission infrastructure.

5. The valuation of the probability of interruption (article 29 (b) (i), (ii) and (iii) of the TAR NC).

In accordance with the Communiqué of the President of Energy Regulatory Office No. 4/2024 in 2025 for interconnection points with EU countries and with third countries, as well as for internal entry/exit points, the ex-ante methodology referred to in Article 16(1)-(3) of the Tariff Code. Detailed information concerning settlements of standard capacity products for interruptible capacity are set in points 10.3 and 10.4 of the Tariff No. 18.

The reserve prices for standard capacity products for interruptible capacity shall be calculated by multiplying the reserve prices for the respective standard capacity products for firm capacity by the difference between 100 % and the level of an ex-ante discount.

The following level of ex-ante discount will be applied in 2025:

- **6%** for annual, quarterly, monthly, daily and within-day standard capacity products for E-gas, offered at interconnection points with EU countries and with third countries and PWP,
- **2%** for annual, quarterly, monthly, daily and within-day standard capacity products for E-gas and L-gas offered at internal entry/exit points.

The probability of transmission service interruption was estimated based on data concerning capacity bookings in the period from 1 July 2022 to 30 June 2023, in accordance with the methodology described in Article 16(2)-(3) of the Tariff Network Code.