

## INFORMATION ON PARAMETERS USED IN THE APPLIED REFERENCE PRICE METHODOLOGY RELATED TO THE TECHNICAL CHARACTERISTICS OF THE TRANSMISSION SYSTEM

1. TECHNICAL CAPACITY AT ENTRY AND EXIT POINTS AND ASSOCIATED ASSUMPTIONS, ARTICLE 30 PARA. (1) (A) (I)

The table below presents the total technical capacity of points, the contracted capacity of which was included in the calculation of the reference prices (transmission charge rates) within the TARIFF FOR SERVICE OF HIGH-METHANE GAS TRANSMISSION of the EuRoPol GAZ s.a. Transit Gas Pipeline System, introduced for application in 2021.<sup>1</sup>

Entry/ Exit Points	Technical Capacity	Unit
Technical Capacity Entry	374,901,072	MWh/year
Technical Capacity Exit	441,313,225	MWh/year

2. FORECASTED CONTRACTED CAPACITY AT ENTRY AND EXIT POINTS AND ASSOCIATED ASSUMPTIONS, ARTICLE 30 PARA. (1) (A) (II)

The sum of permanent long-term capacities at the entry and exit points, included in calculation of the reference prices (transmission charge rates) within the TARIFFS FOR SERVICES OF METHANE-RICH NATURAL GAS TRANSMISSION of the EuRoPol GAZ s.a. Transit Gas Pipeline System, introduced for application in 2021.

Entry/ Exit Points	Contracted Capacity	Unit
Contracted Capacity Entry	354,795,339	MWh/year
Contracted Capacity Exit	354,795,339	MWh/year

3. QUANTITY AND THE DIRECTION OF THE GAS FLOW FOR ENTRY AND EXIT POINTS AND ASSOCIATED ASSUMPTIONS, SUCH AS DEMAND AND SUPPLY SCENARIOS FOR THE GAS FLOW UNDER PEAK CONDITIONS, ARTICLE 30 PARA. (1) (A) III

Not applicable. These data are not needed for the calculation of the tariff model used by the EuRoPol GAZ s.a.

<sup>1</sup> The above tariff being applied in accordance with the „Other Market Information” (UMM – Other acc. to REMIT), announced on the Gas Inside Information Platform (GIIP). Whenever in the remainder of this document data concerning the year 2021 is mentioned, it should be understood that the tariff period runs from the date according to the above announcement until 31<sup>st</sup> of December 2021, while the data in the tables regarding power, revenues and costs are annual values.

4. STRUCTURAL REPRESENTATION OF THE TRANSMISSION NETWORK WITH APPROPRIATE LEVEL OF DETAIL, ARTICLE 30 PARA. (1) (A) (IV)

*See the operating coverage of the Gas Transmission Operator GAZ-SYSTEM S.A. (SGT's Transmission System Map)*

5. ADDITIONAL TECHNICAL INFORMATION ON THE TRANSMISSION NETWORK SUCH AS THE LENGTH AND THE DIAMETER OF GAS PIPELINES AND POWER OF THE COMPRESSOR STATIONS, ART. 30 PARA. 1 (A) V

Length and diameter of the gas pipeline that is a part of the EuRoPol GAZ s.a.'s assets

Pipeline Diameter DN	Length [km] High-methane gas
DN 1400	683.9

Quantity and the power of compressor stations for high-methane gas.

Gas Type	Quantity of compressor stations	The power of compressor stations [MWh/h]
High-methane gas	5	400