



PUBLICATION DOCUMENT

IN FULFILMENT OF THE REQUIREMENTS ARISING FROM THE ART. 30 (3) OF THE
COMMISSION REGULATION (EU) 2017/460 OF 16 MARCH 2017 ESTABLISHING
A NETWORK CODE ON HARMONISED TRANSMISSION TARIFF STRUCTURES FOR GAS

INFORMATION ON THE AMOUNT OF FORECASTED CONTRACTED CAPACITY AND FORECASTED QUANTITY OF THE GAS FLOW NOT COVERED BY THE RELEVANT POINT DEFINITION FROM REGULATION (EC) NO 715/2009, ARTICLE 30 (3)

The tables below set out the aggregated amounts of forecasted contracted capacities and forecasted quantities of gas flow for points not covered by the definition of relevant points, referred to in point 3.2 (1) (a) of Annex I to Regulation (EC) No 715/2009 broken-down between balancing areas, i.e. high-methane gas E balancing area and low-methane gas Lw balancing area.

Table. High-methane gas E balancing area.

	Forecasted contracted capacity [kWh/h]	Forecasted quantity of the gas flow [kWh]
Entry	2,760,195	16,951,340,254
Exit	7,270,070	28,705,939,690

Table. Low-methane gas Lw balancing area.

	Forecasted contracted capacity [kWh/h]	Forecasted quantity of the gas flow [kWh]
Entry	1,138,602	4,427,789,548
Exit	235,440	639,885,735