

## Data for 2020 – as at 31 December 2020

Total length of transmission network	11 056 km
Number of entry points <sup>1</sup>	67
Number of exit points <sup>2</sup>	927
Number of gas stations	864
Number of compressor stations	15
Number of transmission system nodes	34
Volume of transmitted gas fuel <sup>3</sup>	18,1 bcm
	205,1 TWh
Volume of transmitted gas fuel including underground	20,8 bcm
gas storage (UGS)4	235,5 TWh
Underground gas storage working volume (UGS)	3,17 bcm

<sup>1</sup> - The number of physical entry points to the transmission system i.e. places of the gaseous fuel delivery with specified physical location. This number includes gas import, gas off-take from the underground gas storage, gas delivery from producing fileds and production (mixing facilities).

<sup>2</sup>- The number of physical exit points from the transmission system i.e. places of the gaseous fuel off-take with specified physical location. This number includes transmission to exit points at the point of interconnection with a distribution area and distribution network not being gas distribution area, delivery to the underground gas storage, export and final customers.

<sup>3</sup>- The provided amount of gas transmitted includes transmission of low-methane natural gas (L) converted into high-methane natural gas (E). Amount doesn't include Gas Exchange and OTC Market transactions. As in 2017 the settlement of transmission service was made in energy units, the amount of transmitted gas in volume units (m<sup>3</sup>) is just approximated value.

<sup>4</sup> - The provided amount of gas transmitted includes transmission to underground gas storage, transmission of low-methane natural gas (L) converted into high-methane natural gas (E). Amount doesn't include Gas Exchange and OTC Market transactions. As in 2017 the settlement of transmission service was made in energy units, the amount of transmitted gas in volume units (m<sup>3</sup>) is just approximated value.