

# REVISION OF TRANSMISSION NETWORK CODE

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Warsaw, 30.09.2020

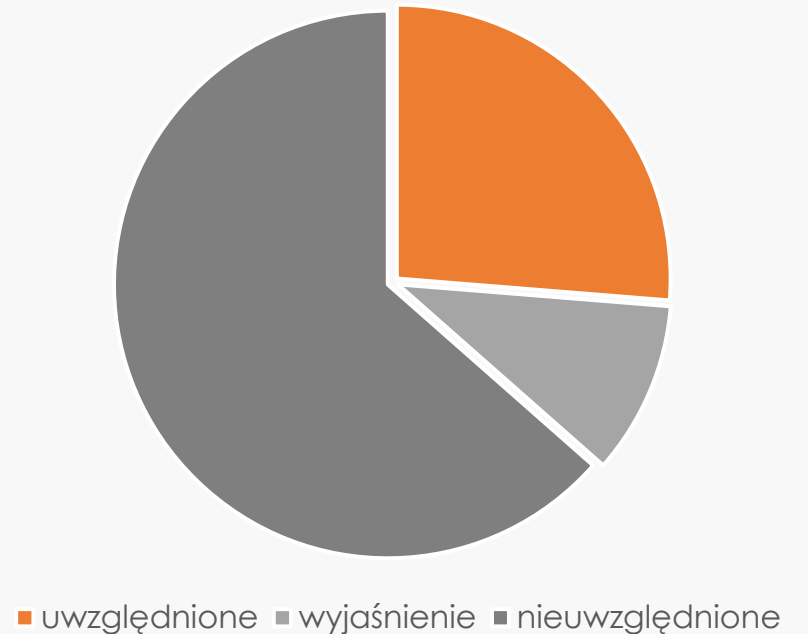
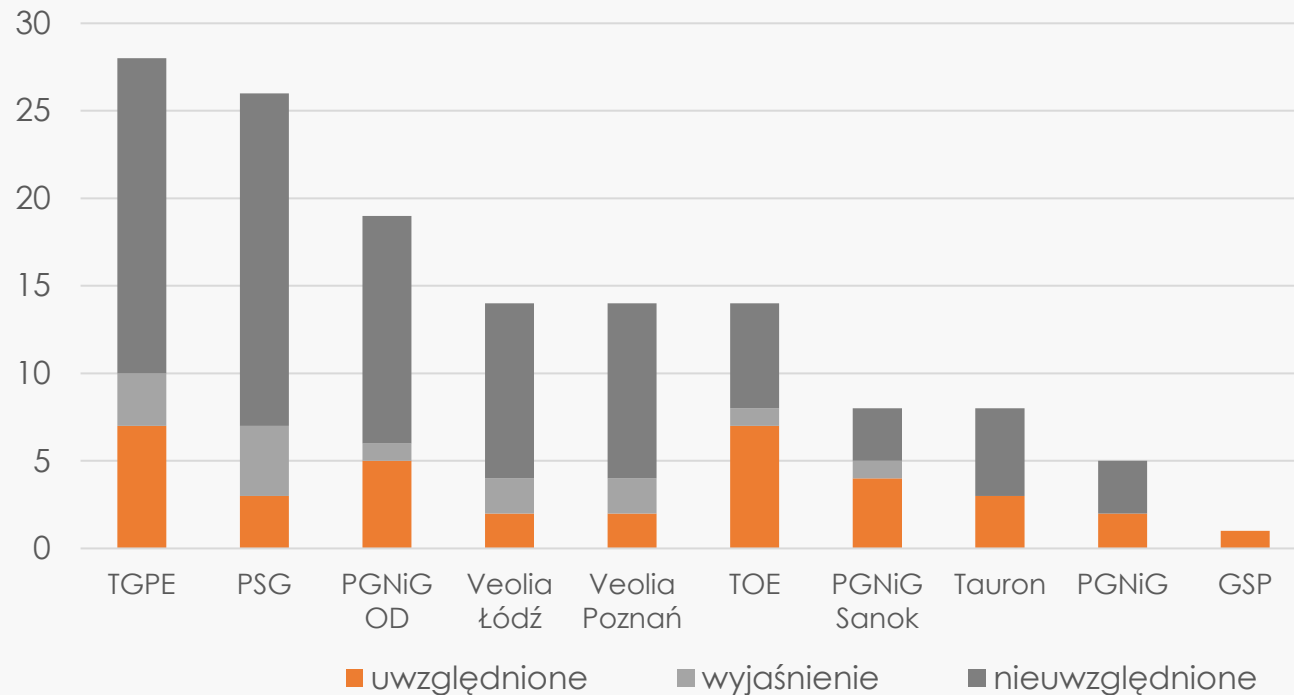


# TNC MODIFICATIONS REASONS

- ▶ Modernisation of the connection process
- ▶ Challenges in commissioning customers' new installations
- ▶ Experience from the first period of submission of the Capacity Allocation Forecasts
- ▶ Growing interest in natural gas as the fuel for power plants
- ▶ Experience and lessons learned from the day-to-day implementation of TNC provisions

# CONSULTATIONS OF DRAFT REVISION

- ▶ Consultations were held between 9 June and 30 June 2020
- ▶ 137 comments submitted by 10 entities



- ▶ Details published on the website in the Customer Zone > [completed procedures](#)

# CONNECTIONS TO THE NETWORK

- ▶ Applications can be submitted via IES
- ▶ Clarification of formal requirements for applicants
- ▶ Required information to also include the expected dynamics of changes in gas offtake
- ▶ Connection contract templates now published on the website
- ▶ The contract provides for the minimum value of capacity allocation to be reserved at a specific point

# CONNECTIONS TO THE NETWORK

## CONNECTION POINT START-UP

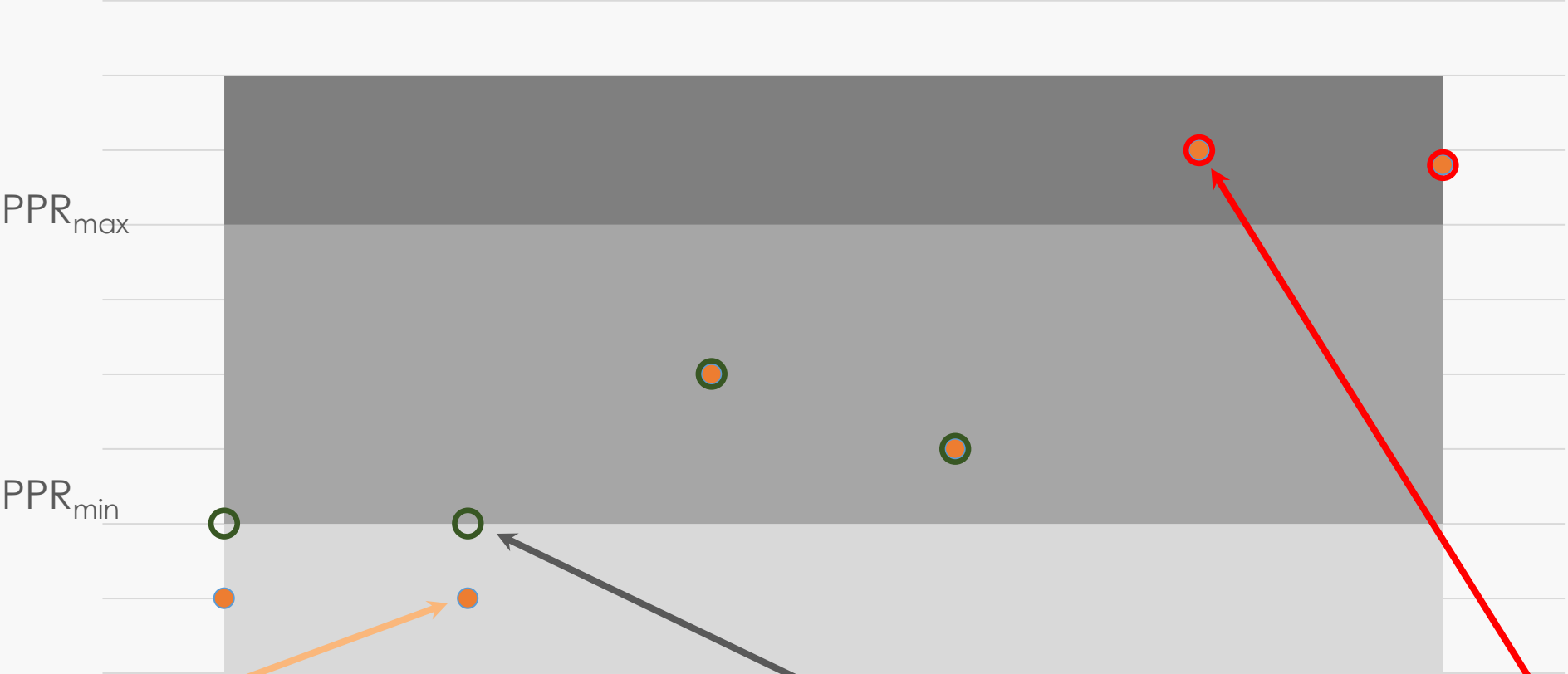
Clear definition of the term "point start-up":

- ▶ For new physical exit points
  - information on the new point published in IES
  - communication to the operator of the possibility to order capacity allocation
- ▶ For existing (under expansion) physical exit points
  - Communication to the operator of the possibility to order capacity allocation

# TECHNOLOGICAL START-UP NEW RULES

- ▶ Capacity allocation for technological start-up period (PPR)
  - ▶ minimum value -  $PPR_{\min}$ 
    - as per Connection contract or
    - capacity allocation value for the month preceding the allocation for technological start-up period
  - ▶ maximum value -  $PPR_{\max}$
- ▶ PPR is requested by the Network user in consultation with the Customer
- ▶ PPR allocated for up to 6 months of application date
- ▶ PPR billing as per the Tariff

# TECHNOLOGICAL START-UP NEW RULES



Maximum hourly quantity in within a month

PPR basis for payment collection

PPR overrun of  $PPR_{max}$

# METROLOGY AND TECHNICAL REQUIREMENTS

- ▶ Obligation to protect customer's installations against short-term pressure drops or disturbances in the quality of gaseous fuel
- ▶ Determination of the reference pressure to hydro-carbons dew point condition - 27 bar
- ▶ Characteristics of rotary gas meters incorporated in conversion devices
- ▶ Applicable technical codes and standards as per the list published on operator's website



# TRANSMISSION CONTRACT CEREMP AND EIC CODES

- ▶ New requirement when applying for contract conclusion:
  - ▶ Assigned EIC code
    - Codes are assigned by the Local Issuing Office - including GAZ-SYSTEM
  - ▶ Registration and assigned CEREMP code
    - Registration with ACER via ERO website

**Both codes are necessary for proper REMIT reporting**

# TRANSMISSION CONTRACT

- ▶ The following are required to conclude the Contract
  - concession for trade or
  - declaration on concession exemption - information to ERO President
- ▶ The principles of financial security specified in the decision of ERO President approving the "Mechanism ensuring cost neutrality of balancing measures ..." - apply
- ▶ Exchange of information with the Shipper on the "Mechanism (...) neutrality..." via IES
- ▶ When applying for DSO transmission ability allocation - relationship with DSO must be confirmed

# CAPACITIES

- ▶ Unification of rules on determination of capacity allocation restrictions
  - on a firm and interruptible basis
  - GII platform as the only place of information publication  
(<https://www.gasinsideinformationplatform.pl>)
- ▶ Bilateral Capacity Allocation Secondary Market only on GSA Platform
- ▶ Requesting capacity allocations for interruptible intraday capacity for interconnectors in the form of over-nomination from 0:00 hours
- ▶ For related products, capacity allocation may be received based on information from ISO on suspension/termination of contract
- ▶ Capacity Allocation Forecasts will be considered upon completion of the capacity allocation process

# ALLOCATIONS

- ▶ DSOs no longer need to transmit data on quantities entered from sources into the distribution network
- ▶ Introduction of a tolerance of 0.5% compliance of operative and settlement allocation

## OTHER CHANGES TO TNC

- ▶ Exchange of information issues:
  - information on planned significant increase or decrease in offtake by the Customer
  - unification of transmission of information on operative and settlement imbalance ( $ZUP_{BG}$  and  $ZUP_{UG}$ )
- ▶ Revision of provisions on suspension of gas supplies to customers - at Shippers' request
- ▶ Optimisation of the size of unused gas stations during modernisation of stations
- ▶ Transport forecasts to be verified in terms of conformity of hourly quantities with capacity allocation per specific  $MFPWY_{osd}$
- ▶ The concept of reverse (reverse transfer) removed - except for virtual reverse transfer
- ▶ Disclosure duty regarding gas ownership extended to exit points on the Polish border

THANK YOU FOR YOUR ATTENTION.

