

Publication of the information referred to in Article 29 of the TAR NC¹, for gas year 2024/2025

1. The reserve prices for interconnection points and points other than interconnection points where Regulation (EU) 2017/459 rules apply (Article 29 (a) (i) and (b) (i) of the TAR NC).

The presented reserve prices were calculated based on:

- *Tariff no. 1/2025* approved on 3 June 2024, applicable from 6 a.m., 1 January 2025 till 6 a.m., 1 January 2026,
- *Tariff no. 1/2024, change no. 1* approved on 1 March 2024, applicable from 6.00 a.m., 15 March 2024 till 6 a.m., 1 January 2025

All prices are given in PLN/MWh/h per h.

The below presented reserve prices are net prices. The given prices shall be increased by the value-added tax (VAT), in the applicable amount resulting from relevant tax regulations.

¹ Commission Regulation (EU) 2017/460 of 16 March 2017 establishing a network code on harmonised transmission tariff structures for gas

		Interconnection Points Mallnow entry		Interconnection Point Mallnow exit		Interconnection Point Point of Interconnection (PWP exit)	
Product Type	Unit	Standard capacity products for firm capacity	Standard capacity products for interruptible capacity	Standard capacity products for firm capacity	Standard capacity products for interruptible capacity	Standard capacity products for firm capacity	Standard capacity products for interruptible capacity
Yearly product*	PLN/MWh/h/h	0.5182	0.4664	0.4941	0.4447	0.4941	0.4447
Yearly product**	PLN/MWh/h/h	1.2428	1.1185	1.2427	1.1184	1.2427	1.1184
Quarterly product*	PLN/MWh/h/h	0.5700	0.5130	0.5435	0.4892	0.5435	0.4892
Quarterly product**	PLN/MWh/h/h	1.3671	1.2304	1.3670	1.2303	1.3670	1.2303
Monthly product*	PLN/MWh/h/h	0.6737	0.6063	0.6423	0.5781	0.6423	0.5781
Monthly product**	PLN/MWh/h/h	1.6156	1.4541	1.6155	1.4540	1.6155	1.4540
Daily product*	PLN/MWh/h/h	1.0105	0.9094	0.9635	0.8671	0.9635	0.8671
Daily product**	PLN/MWh/h/h	2.4235	2.1811	2.4233	2.1809	2.4233	2.1809
Within-Day product*	PLN/MWh/h/h	1.0105	0.9094	0.9635	0.8671	0.9635	0.8671
Within-Day product**	PLN/MWh/h/h	2.4235	2.1811	2.4233	2.1809	2.4233	2.1809

* Tariff no. 1/2024, change no. 1 approved on 1 March 2024

** Tariff no. 1/2025 approved on 3 June 2024

2. Multipliers and seasonal factors (Article 29 (a) (ii) of the TAR NC)

In accordance with the Communiqué of the President of Energy Regulatory Office No. 7/2023 concerning multipliers, seasonal factors and discounts, referred to in Article 28(1)(a) to (c) of the Tariff Code, to be taken into account in the calculation of tariffs for gaseous fuels transmission services for the period from 1 January 2024 to 31 December 2024 (<https://www.ure.gov.pl/en/markets/gas/nc-tar-consultation-multiplier/331,Consultation-on-discounts-multipliers-and-seasonal-factors-for-2024-gas-transmis.html>) and the Communiqué of the President of the Energy Regulatory Office No. 4/2024 regarding the level of the multipliers, seasonal factors and discounts referred to in article 28 (1) (a) to (c) of the TAR NC, to be taken into account in the calculation of tariffs for gaseous fuels transmission services for the period from 6 a.m., 1 January 2025 to 6 a.m., 1 January 2026 (<https://www.ure.gov.pl/en/markets/gas/factors-for-2025/357,Consultation-on-discounts-multipliers-and-seasonal-factors-for-2025-gas-transmis.html>) the following multipliers for short-term products will be applied during the period of gas year 2024/2025.

Month	Product type			
	Quarterly	Monthly	Daily	Within-Day
Multiplier	1.10	1.30	1.95	1.95

3. The justification of the President of Energy regulatory office for the level of multipliers (article 29 (a) (iii) of the TAR NC).

The presented multipliers applicable in the period of gas year 2024/2025 were calculated in line with the requirements set out in the TAR NC with regard to existing market conditions (the level of the services offered, the availability of the services provided, the structure of the demand for long-term and short-term services and therefore the structure of the long-term and the short-term revenues).

Due to the fact that multipliers are set at equal levels for all entry and exit points to and from the transmission system, all the system users pay equal rates for short-term contract despite the contractual paths.

4. The justification of the President of Energy regulatory office for the usage and level of seasonal factors (article 29 (a) (iv) of the TAR NC).

During the period of gas year 2024/2025 the seasonal factors will not be applied.

5. The valuation of the probability of interruption (article 29 (b) (i), (ii) and (iii) of the TAR NC).

For standard interruptible capacity products applies 6% *ex-ante* compensation, calculated based on para 8.5. of the Tariff No 1/2025 for gaseous fuels transmission of the Polish Section of the Transit Gas Pipeline System Yamal – Europe

Given the absence of interruptible capacity reduction during the period under analysis, the assessment of the probability of interruption of the interruptible service provision was performed using the expertise of the Operator's technical services. The probability of service interruption was estimated based on capacity booking data for the period between 1 July 2022 and 30 June 2023 using the D-2 dynamic method.