Appendix No. 1 to the Transmission Network Code of the Polish Section of the Transit Gas Pipeline System Yamal Europe (hereinafter referred to as "SGT Network Code") - essential provisions of the gas transmission service contract.

This annex, pursuant to Article 9g item 5d of the Energy Law Act of April 10, 1997 (Journal of Laws of 2021, item 716, as amended) (hereinafter referred to as the "Energy Law Act"), sets forth the material provisions of the contract for the provision of gas transmission services, hereinafter referred to as the "Transmission Contract".

The subject matter of the Transmission Contract are services provided by the Transit Pipeline System Operator (hereinafter referred to as "OSGT") to the Shipper (hereinafter referred to as "ZUP"), jointly referred to as the Parties, which include:

- a) the right to use the transmission system in respect of the capacity allocation (PP),
- b) transmission services of gaseous fuel in the SGT in respect of the transmission ability allocation (PZ),
- c) balancing the amount of gaseous fuel delivered to and off-taken from the SGT.

By concluding the Transmission Contract, the Parties undertake to apply the currently binding SGT Network Code, the General Terms and Conditions of the Transmission Contract (hereinafter referred to as the "GTC") and the SGT Tariff. The detailed obligations of the OSGT and the Shipper are set forth in the provisions of the SGT Network Code, the GTC and the SGT Tariff. By signing the Transmission Contract, the Shipper confirms that it is familiar with the contents of the currently effective SGT Network Code, GTC and the SGT Tariff. The currently binding SGT Network Code, GTC and SGT Tariff are published by the OSGT on the OSGT's website. The introduction for application of the new content of the SGT Network Code and the SGT Tariff shall take place pursuant to the procedure set forth in the Energy Law Act. The introduction of the new content of the GTC shall take place according to the procedure set out in the GTC.

The terms and abbreviations used in this document shall have the meaning given to them in the SGT Network Code.

Pursuant to Article 5(2)(2) of the Energy Law Act, the Essential Terms and Conditions of the Transmission Contract should be considered as:

1. Contracted capacity and the conditions for introducing changes to contracted capacity.

Offering the available capacity (contracted capacity) at the entry point to the SGT (PWE) or exit point from the SGT (PWY) shall take place on the basis of the capacity allocation (PP) and by the deadline specified therein. The conclusion or change of the capacity allocation (PP) shall take place according to the procedure set forth in SGT Network Code. The new capacity allocation (PP) accepted for implementation for a given PWE or PWY replaces the existing capacity allocation (PP) and shall be effective from the date specified therein.

The transmission services, i.e. transport of gaseous fuel by means of the SGT and balancing, are commissioned to OSGT on the basis of the transmission ability allocation (PZ). The conclusion or change of the transmission ability allocation (PZ) shall take place according to the procedure set forth in SGT Network Code. The new transmission ability allocation (PZ) accepted for implementation for a given entry point (PWE) or exit point (PWY) replaces the previous transmission ability allocation (PZ) and shall be effective from the date specified therein.

The provision of services by OSGT commences on the date specified by OSGT in the capacity allocation (PP) or the transmission ability allocation (PZ).

2. The quantity of gas transmission broken down by contractual periods as well as the place of gas delivery and offtake.

The quantity of gas transmission broken down by contractual periods as well as the place of gas delivery and offtake in the transmission system shall be specified in detail in the SGT Network Code.

3. Quality standards, technical parameters, conditions for ensuring reliability and continuity of gas fuel supply.

The quality and technical parameters of gaseous fuel as well as the conditions of ensuring reliability and continuity of gas supply, including discounts for failing to meet the quality standards of delivered gaseous fuel, are specified in SGT Network Code and SGT Tariff.

4. The fee rates, the tariff group used in settlements and the conditions for introducing changes in these rates and tariff group and the method of conducting settlements.

The basis for the calculation of charges for the performance of the transmission contract as well as the conditions for introducing changes to the rates and tariff groups and the method of conducting settlements are set out in the SGT Tariff, the SGT Network Code and the Ordinance of the Minister of Energy of 15 March 2018 on the detailed principles of shaping and calculating tariffs and settlements in the gas fuels trade (Journal of Laws of 2021, item 280).

5. Responsibility of the parties for breach of contract and the duration of the contract as well as the conditions for its termination.

The scope of responsibilities of the parties shall be specified in the SGT Network Code, the SGT Tariff, the Transmission Contract and the GTC.

The Transmission Contract shall be concluded for an indefinite term.

The Transmission Contract shall be terminated in the cases specified in the GTC.