

RULES FOR CONDUCTING THE PROCEDURE IN ACCORDANCE WITH CAM NC AND PARTICIPATION IN THE PROCEDURE VIA THE GSA PLATFORM

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INCREMENTAL PROCEDURE UNDER CAM NC

In 2017, COMMISSION REGULATION (EU) 2017/459 (CAM NC) introduced a new cyclical and harmonised mechanism at the EU level for testing market demand for incremental capacity (the so-called incremental procedure).

▶ The incremental procedure has standardized:

- ▶ how and when market participants indicate their need for incremental capacity (every two years after the annual auction);
- rules for allocation of incremental capacity (capacity offered together with existing capacity during a single auction as the so-called offer level);
- ▶ the process of determining the economic feasibility of an investment project (economic test to assess the profitability of the project).
- "Incremental capacity" that may result from an incremental procedure means:
 - increase of technical capacity at existing interconnection points;
 - creation of a new interconnection point or new interconnection points;
 - making physical reverse flows available on interconnection point(s) which were not previously offered.



INCREMENTAL PROCEDURE - PHASES AND SCHEDULE

OSP Regulatorzy Faza wiążąca Aukcja produktu Nowa procedura inc. przekazują OSP publikują zatwierdzają/ rocznego (rok gazowy R) propozycję raport z oceny odrzucają Domyślny mechanizm alokacji: projektu do zapotrzebowania projekt Użytkownicy sieci składają wiążące oferty w Zgłaszanie niewiążących zatwierdzeramach aukcji dla poziomu(ów) ofert, w 6 miesięcy od 16 tyg. po wniosków na zdolność nia przez których razem z istniejącą zdolnością przedłożenia rozpoczęciu przyrostową właściwe zaoferowano zdolność przyrostową projektu przez aukcji rocznej Nie później niż 8 tyg. po organy **OSP** rozpoczęciu aukcji rocznej regulacji Test ekonomiczny (ewentualne Faza niewiążąca powtórzenie aukcji) **OSP** Faza projektowania: publikuja Zadania OSP obejmują: wyniki Przeprowadzenie analiz technicznych w Ocena alokacii celu wypracowania scenariuszy realizacji Test ekonomiczny zapotrzebowania projektu (określenie poziomu ofert) rynku na Identyfikacje czy konieczne jest uwzględnienie zgłoszeń ofert zdolność **OSP** warunkowych Alternatywny mechanizm alokacji: przyrostowa · Określenie czy konieczne jest publikuja zastosowanie alternatywnego informacie Dla każdego poziomu oferty, (celem jest mechanizmu alokacji (tzn. innego niż określenie czy biorąc użytkownicy sieci składają wiążące aukcje) oraz jego zdefiniowanie. projekcie pod uwagę Przeprowadzenie analiz ekonomicznych zgłoszenia za pośrednictwem co najmniej określone w Rozp. w celu określenia parametrów alternatywnego mechanizmu oraz kryteria zgłoszone 2 miesiące opłacalności inwestycji do testu wskazują oferty warunkowe. zapotrzebowanie przed ekonomicznego. jest wystarczające, Przeprowadzenie konsultacji projektu aukcją by rozpocząć OSP przeprowadzają analize (min. 1 miesiąc – max. 2 miesiące) roczną projektowanie Zakończenie projektowania inwestycji zgłoszeń i publikują wyniki w (rok gazowy inwestycji) uwzględniając wyniki konsultacji. terminie przed rozpoczęciem R+2) kolejnej procedury incremental.

Współpraca pomiędzy OSP i krajowymi organami regulacji zaangażowanymi w proces

INCREMENTAL PROCEDURE 2017-2019

First incremental procedure:

- ► GAZ-SYSTEM conducted the first assessment of the market demand for incremental capacity in 2017
- ▶ On the basis of the received non-binding notifications for the entry-exit systems Poland-Gaspool, Poland-Czech Republic, Poland-Lithuania, GAZ-SYSTEM and neighbouring TSOs prepared joint market demand assessment reports (DAR)
- The reports estimate the potential demand for incremental capacity within a given entry-exit system and determine whether the incremental capacity project should be initiated
- ▶ On the basis of the received demand indications for the market area Poland-GASPOOL, GAZ-SYSTEM and ONTRAS began the implementation of the incremental project at the GCP GAZ-SYSTEM/ONTRAS point ($PL \rightarrow DE$)



INCREMENTAL PROCEDURE IN THE NETWORK CODE

- ► The procedure of obtaining incremental capacity (non-binding and binding phase) has been included in the TNC and TNC TGPS
- The incremental procedure applies to interconnection points with neighbouring transmission systems
- The TSO may also apply the procedure at interconnection points with non-EU transmission systems



INCREMENTAL PROCEDURE 2019-2021 NON-BINDING DEMAND ASSESSMENT

- ▶ In 2019, GAZ-SYSTEM will conduct the non-binding market demand assessment for incremental capacity between the Polish and neighbouring transmission systems
- ► The procedure will begin on 1 July 2019 and will last 8 weeks
- ► A non-binding market demand assessment procedure will be carried out for the first time via the the new functionality of the GSA Platform
- ► The neighbouring transmission systems being subject to the assessment will also be announced on 1 July 2019



INCREMENTAL PROCEDURE 2019-2021 NON-BINDING DEMAND ASSESSMENT

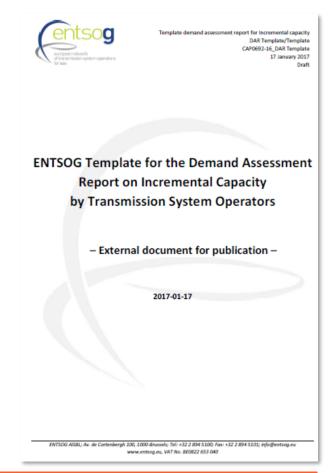
Information required to be indicated by the System Users as part of a non-binding demand survey:

- ▶ Entry-exit systems (on one side or on both sides of the interconnection point) and the direction of flow;
- period for which the demand is notified (gas year / gas years max. 15 gas years from the start of operation);
- amount of incremental capacity for which the demand is indicated;
- ▶ information on the non-binding demand that has been or will be provided to the relevant neighbouring TSOs;
- ▶ indication whether the demand is dependent on any conditions (e.g. capacity booking at another IP, booking of a specific or minimum amount of capacity).



INCREMENTAL PROCEDURE 2019-2021 DEMAND ASSESSMENT REPORTS

- ▶ On the basis of the received demand indications, GAZ-SYSTEM together with the neighbouring TSOs will assess the level of market participants' demand for firm capacity between the Polish transmission system and the neighbouring transmission systems
- ▶ Until the end of October 2019 GAZ-SYSTEM and neighbouring TSOs will publish a joint demand assessment report (DAR)
- The report will specify:
 - ▶ level of non-binding demand reported by System Users;
 - expected directions, volumes and duration of demand for incremental capacity;
 - conclusion on whether to initiate an incremental capacity project and for what capacity, and a decision to undertake technical studies



The Demand Assesment Report is the basis for initiating the design stage for projects which will be evaluated in the report as justified



INCREMENTAL PROCEDURE 2019-2021

MARKET DEMAND ASSESSMENT VIA THE GSA PLATFORM

GAZ-SYSTEM FORUM Warsaw, 29 May 2019



PROCEDURE FOR TESTING INTEREST IN INCREMENTAL CAPACITY VIA THE GSA PLATFORM



GAZ-SYSTEM will carry out this year's procedure of assessing the market demand for incremental capacity between the Polish and neighbouring transmission systems through the new functionality of the **GSA Platform**



Questionnaire to indicate non-binding demand notifications through **the GSA Platform** has been prepared in accordance with the requirements of the CAM network code and based on the non-binding questionnaire template developed by ENTSOG in 2017



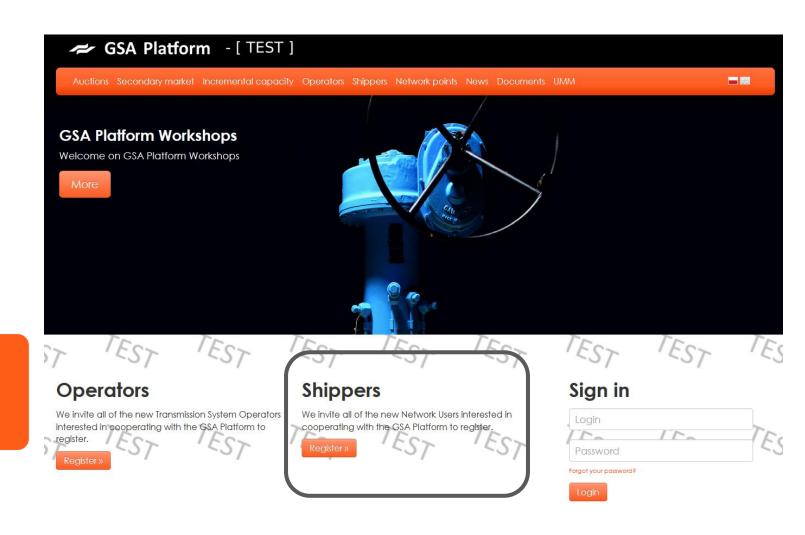
According to the CAM NC, the procedure will be launched immediately after the start of the annual capacity auction, which will take place on July 1, 2019.

HOW TO GAIN ACCESS TO THE GSA PLATFORM - SHIPPER

Self-registration on the GSA Platform and acceptance of the GSA Platform Rules

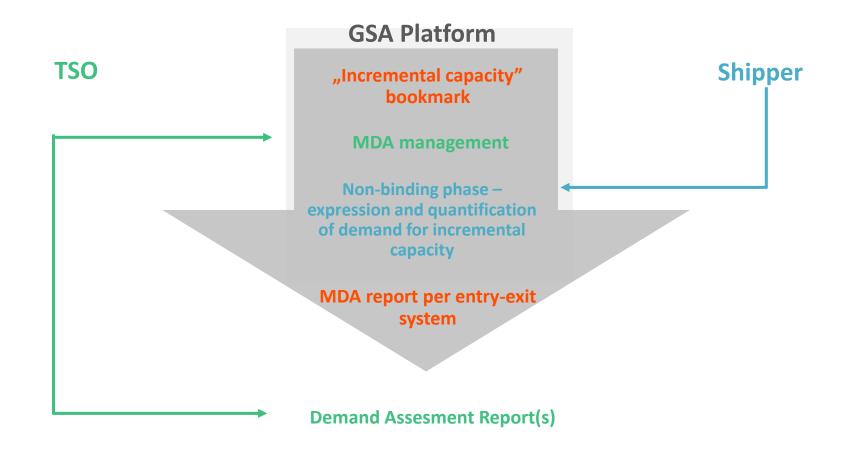
> Submission the original of the Power of attorney for GSA Platform and valid transcript from the National Court Register of the company (in Polish or English)

> > **Account activation by** administrators of the GSA **Platform**





MARKET DEMAND ASSESSMENT VIA THE GSA PLATFORM





TSO-SHIPPER ACTIONS FOR CARRYING OUT THE MDA AT THE GSA PLATFORM

Shipper

 Establish the cooperation with TSO to obtain clearance for participation in the MDA at the GSA Platform



 Accept the cooperation with Shipper and confirm the Shipper's eligibility for participation in the MDA at the GSA Platform



- Define the entry-exit systems which the MDA will concern
- Create new non-binding MDA procedure



 Express and quantify the demand for incremental capacity during 8-weeks MDA nonbinding phase



 Analysis of submitted offers based on MDA reports generated by the GSA Platform

ESTABLISH THE COOPERATION WITH TSO TO PARTICIPATE IN THE MDA

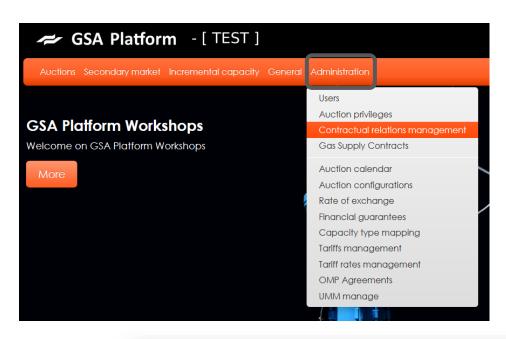


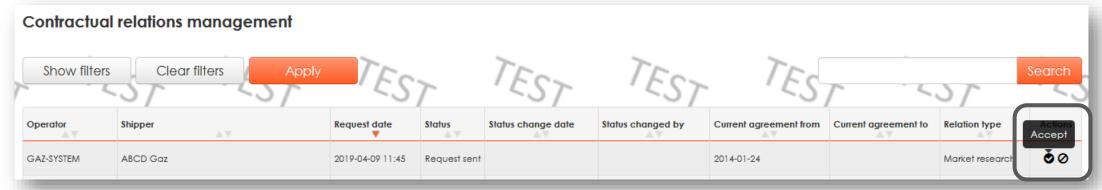


If the Shipper already has access to MDA conducted by the TSO, the "Market demand assessment" icon will not be visible.



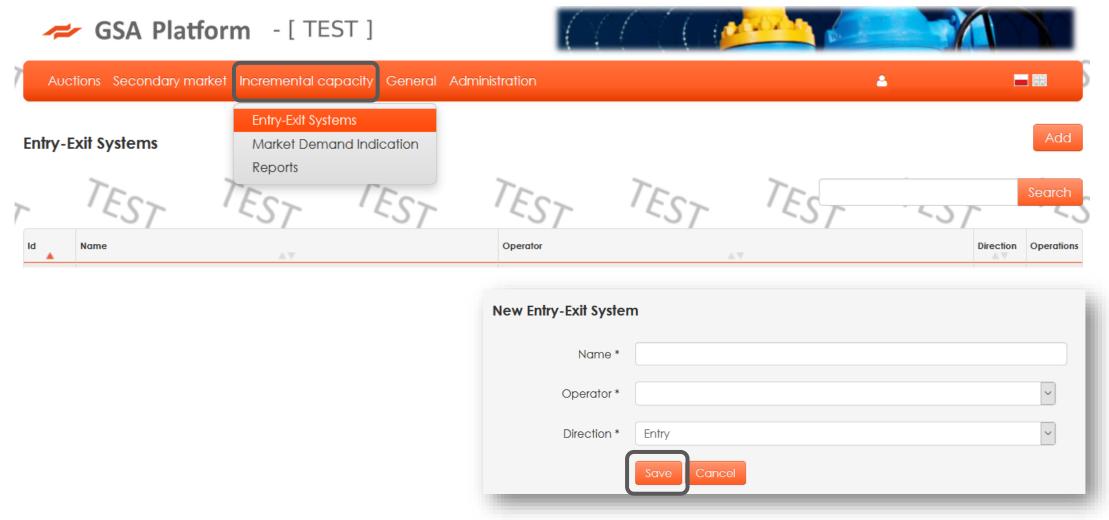
ACCEPTANCE OF THE SHIPPER FOR PARTICIPATION IN THE MDA





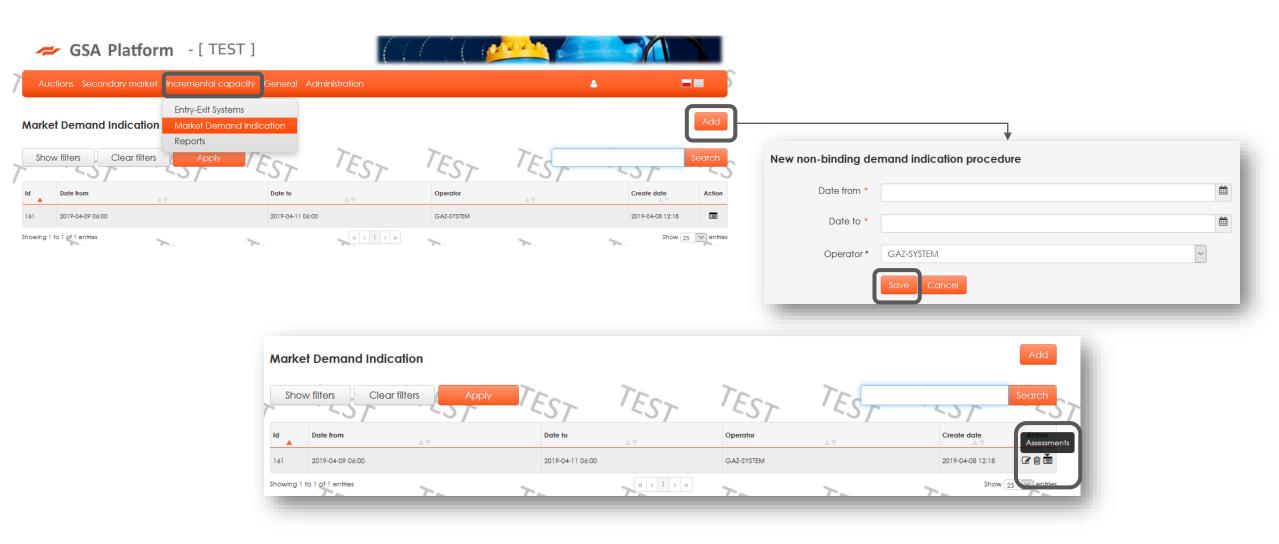


DEFINITION OF THE ENTRY-EXIT SYSTEMS MDA RELEVANT



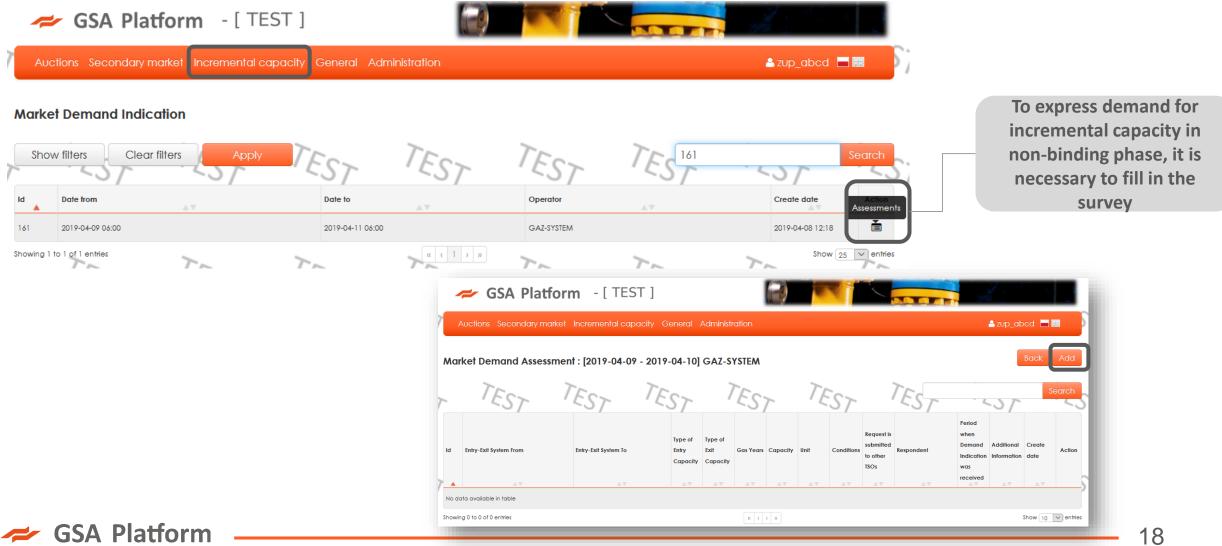
GSA Platform

CREATE NEW NON-BINDING MARKET DEMAND INDICATION PROCEDURE

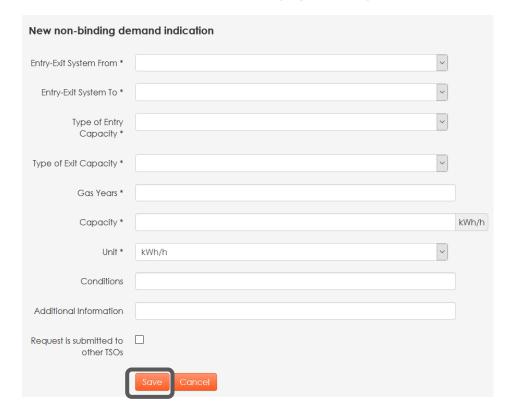


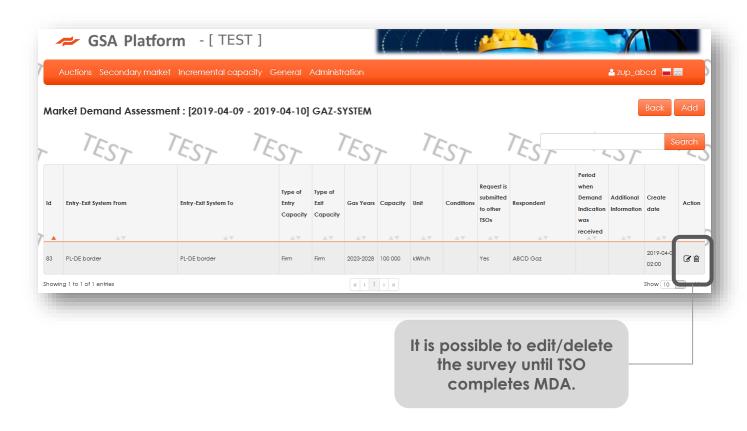


NON-BINDING PHASE -EXPRESSING DEMAND FOR INCREMENTAL CAPACITY



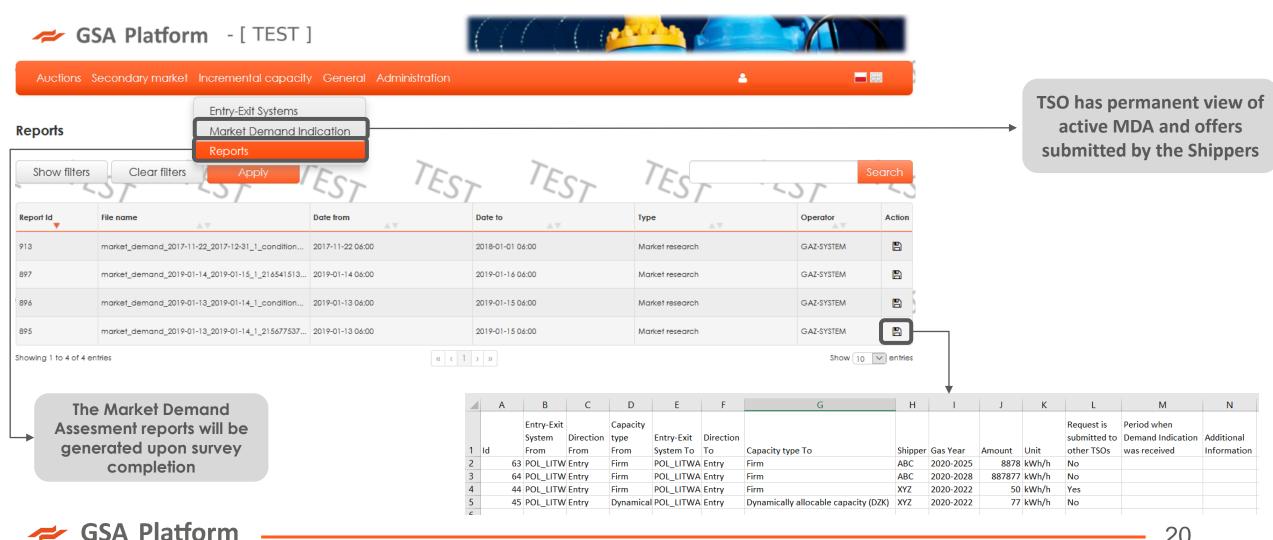
NON-BINDING PHASE — EXPRESSING DEMAND FOR INCREMENTAL CAPACITY







MARKET DEMAND ASSESMENT REPORT(S)



INCREMENTAL PROCEDURE 2019-2021

- A non-binding assessment of the demand for incremental capacity between Polish and neighbouring transmission systems will take place in July and August 2019.
- ► The announcement of the start of the procedure will appear on the GAZ-SYSTEM website on 1

 July 2019

WE INVITE ALL THE INTERESTED MARKET PARTICIPANTS TO SUBMIT THEIR NON-BINDING INDICATIONS OF DEMAND FOR INCREMENTAL CAPACITY VIA THE GSA PLATFORM

If you have any questions about this year's incremental procedure, please contact us by

e-mail: incremental@gaz-system.pl



