



Instructions for completion of the Application for determination of the conditions for connection to a transmission network for a Group C entity managing a liquefied natural gas (LNG) facility.

Provide the full details of the Applicant - company name, address, REGON, KRS, NIP and details of the authorised contact person - name, telephone, e-mail. The authorised contact person is the person who will cooperate with the Customer Assistant on an ongoing basis.

1. Provide the name and type of the connected facility and its location.
2. Indicate the physical exit point(s) from the system from the list of points provided on the [website](#).
3. Provide the expected starting date for the delivery of gaseous fuel to the transmission system.

NOTE:

Please be advised that the specified date for the commencement of gas delivery to transmission system should consider the necessary connection works.

4. Specify the intended purpose of gaseous fuel.
5. Complete the gaseous fuel volume table starting connection year up to the tenth year after connection inclusive, and specify the year in which the supply of gaseous fuel to the transmission network is to take place.

According to the Transmission Network Code, gas year is the **period from 1 October, 6:00 a.m. in the previous year until 1 October, 6:00 a.m. of a given year.**

In the case of a planned commencement of gas transmission in a particular quarter or month of a given gas year, please take into account the appropriate reduction in quantity of fuel off-taken in that gas year.

In the event of an increase in gas deliveries to the transmission network at the existing physical exit point, provide the total quantity of gas planned to be delivered to the transmission network.

According to the Transmission Network Code, the contracted capacity is the capacity specified in the capacity allocation (PP) as the maximum hourly quantity of gaseous fuel expressed in units of energy (kWh/h) that can be delivered for transmission to a physical entry point or off-taken from the transmission system at a physical exit point.

A correctly completed application should comply with the following rules:

- The maximum annual off-take shall not exceed the maximum daily off-take multiplied by 365,
- The minimum annual off-take shall be lower than the maximum annual off-take,
- The minimum hourly off-take shall be lower than the maximum hourly off-take,
- The minimum hourly off-take is the minimum gaseous fuel off-take that may occur and shall be greater than zero.

NOTE:

Gaseous fuel quantities expressed in energy units shall be specified as follows:

The quantities of gaseous fuel expressed in energy units, delivered for transmission to the physical entry point and off-taken at the physical exit point shall be determined as the product of the planned volume of gaseous fuel at the given physical entry or exit point and the heat of combustion determined for the given physical entry or exit point (or the nearest existing exit point).

The measurements of the quality parameters of the transmitted gaseous fuel shall be performed by the TSO at designated points of the transmission system. Location and frequency of measurements and their results are published on the [website](#).

Normal Conditions are the reference conditions for settlement purposes: absolute pressure of 101.325 kPa and temperature of 273.15 K;

5.1 State the value of $H_{s_{max}}$ applied for the conversion of m^3 into kWh and specify the respective exit point. This information is available on Transmission System Operator GAZ-SYSTEM S.A. [website](#).

6. Specify the composition of the regasified natural gas delivered to the transmission system.
7. Complete the table providing the characteristics of the gaseous fuel delivered to the TSO's transmission system. Cumulative value of gaseous fuel off-take provided in the table should be 100%.
8. Specify the pressure of the regasified natural gas at the point of delivery to the transmission system of the TSO.
9. Complete in the event that different parameters of the gaseous fuel are required during commissioning of the connected liquefied natural gas facility to the transmission system of the TSO than during operation.
10. Provide information whether the Applicant holds a licence (licence promise).
11. Provide other information that affects the assessment of the conditions for connection.
12. Provide the required quality parameters for gaseous fuel or conditions for its transmission if they differ from those specified in the Transmission Network Code.
13. Specify the documents attached to the application.

Complete the appendix containing the information clause in accordance with the template available on the website.

The information clause should be signed by the attorney(s)-in-law authorised to submit the application or by the person(s) authorised to represent the Applicant.

Pursuant to the wording of § 7(5) of the Regulation of the Minister of Economy of 2 July 2010 on the detailed conditions for the operation of the gas system (consolidated text: Journal of Laws of 2018, item 1158, as amended), with the application for the determination of conditions for connection should be enclosed: *"plot or site development plan prepared on the basis of a current base map or an individual map accepted to the national land surveying and cartographic resources, indicating the equipment, installation or networks to be connected."*

NOTE:

All copies of submitted documents should be certified as true to the original by a legal counsel, a notary public or an authorised representative of the Applicant or the legitimate representative of the Applicant.

The Application form should be signed by the person(s) authorised to represent the Applicant in accordance with the current extract from the Register of Entrepreneurs (KRS) or a person holding a power of attorney, and bear their name stamp. If the application is signed by a person with holding an appropriate power of attorney, please attach a document confirming the granting of such PoA.



In the meaning of § 9(1) of the Ordinance of the Minister of the Economy on detailed conditions for the operation of the natural gas network of 2 July 2010 (consolidated text: Journal of Laws of 2018, item 1158, as amended) the date of receipt of an application which has been verified as complete shall be considered as the date of submission of a complete application.