

AMENDMENT TO THE TRANSMISSION NETWORK CODE (TNC)
OF THE GAS TRANSMISSION SYSTEM OPERATOR GAZ-SYSTEM S.A.

1. To Section 1.1 of the TNC, the following definitions shall be added:

<u>pressure control</u>	<u>activities leading to the setting of the gaseous fuel pressure value within the technical capabilities of the physical exit point</u>
<u>gaseous fuel pressure reduction service</u>	<u>a service provided by the TSO at the physical exit point, consisting in decreasing the gaseous fuel pressure to the value agreed with the Customer connected at a given physical exit point, to the extent resulting from the technical capabilities of the physical exit point and the Customer's connected network / installation</u>

2. The wording of Section 3.4.13 of the TNC shall be amended as follows: "The range of pressure values at which gaseous fuel is delivered for transmission at a physical entry point or received at a physical exit point shall be published on the TSO's website. For physical exit points where the use of the transmission system requires the use of gaseous fuel pressure reduction service provided by the Operator in accordance with 7.13, a range of pressure values to be achieved as a result of the reduction shall be published on the TSO's website. A change to the range of gaseous fuel pressure values published on the TSO's website shall take place upon agreement with the relevant ISO or the Customer connected at the relevant physical exit point. "
3. A new clause shall be added to the TNC:
- 7.13 Gas pressure reduction service:
- 7.13.1 *The use of the transmission system for allocated firm or interruptible capacity at physical exit points, in which the gaseous fuel pressure is reduced by the TSO on the transmission system, outside the Customer's installation connected to the transmission system, shall only be possible after gaseous fuel pressure reduction service.*
- 7.13.2 *The list of physical exit points where the use of the transmission system requires the use of the gaseous fuel pressure reduction service provided by the Operator shall be published on the TSO website. The TSO shall announce the publication of the list or amendments to the list on the TSO website.*
- 7.13.3 *The TSO shall be obliged to provide gaseous fuel pressure reduction service at the physical exit point from the transmission system listed in the list referred to in 7.13. to the System User, at the level and for the duration of the capacity allocated to that System User at the relevant physical exit point.*

- 7.13.4 Gas pressure reduction service is provided at the physical exit point at the request of the System User. The System User shall be obliged to submit a request for the provision of gaseous fuel pressure reduction service at a physical exit point as part of capacity allocation request for a specific physical exit point listed in the list referred to in 7.13.2, at the level and for the duration specified in the application for capacity allocation. The provisions of 7.6.7.2, 7.6.7.3 and 7.6.8.2 shall apply accordingly.
- 7.13.5 A System User who intends to use daily or intraday product under the overnomination procedure in accordance with 7.7, shall apply for the provision of gas pressure reduction service at the physical exit points listed in the list referred to in 7.13.2, as part of the application referred to in 7.7.4, indicating therein specific physical exit points at which the System User intends to use the said service.
- 7.13.6 In order to verify an application for the provision of gaseous fuel pressure reduction service at a physical exit point, the provisions of 7.6.9.1 and 7.6.9.2. shall apply accordingly.
- 7.13.7 A request for the provision of gaseous fuel pressure reduction service at a physical exit point from the transmission system shall be rejected for the part in which no capacity allocation for the physical exit point in question is included, either on a firm or interruptible basis.
- 7.13.8 When capacity allocation (PP) is made available for a physical exit point listed in the list referred to in 7.13.2 in an electronic form in the SWI, it is understood that the TSO shall communicate the acceptance of the gaseous fuel pressure reduction service at a specific physical exit point to be provided to a given System User at the level and for the duration of the allocated capacity to that System User of that physical exit point. Regarding the application referred to in 7.13.5, the TSO shall communicate its acceptance for implementation to a given System User at the level and for the duration of the allocated capacity to that System User at a specific physical exit point, determined in accordance with 13.5. 7.7.5.2-7.7.5.3.
- 7.13.9 The provisions of 7.13.1, 7.13.3, 7.13.4 and 7.13.6 - 7.13.8 shall apply accordingly in the event of a change in the capacity allocation (PP) for a physical exit point from the list referred to in 7.13.2.
- 7.13.10 The System User may, at any time, request the TSO to discontinue the provision of gaseous fuel pressure reduction service at a given physical exit point from the transmission system, due to the installation of pressure reduction equipment within the connected Customer's network / installation. The date for performing the works will be agreed between the TSO and the Customer under a separate agreement. The TSO shall accept the System User's request, update the list referred to in 7.13.2 accordingly, and cease the provision of the reduction service from the first gas day in which the technical possibility to use the transmission system for the allocated firm or interruptible capacity has been provided without the implementation of gaseous fuel pressure reduction by the TSO on the transmission system.

7.13.11 In the cases of optimisation of the transmission system or the Customer's connected network/installation, other than those regulated in 7.13.10 affecting the scope of the reduction service provided at the physical exit points, the TSO shall update the list referred to in 7.13.2. The System User using a given exit point shall be obliged to submit an appropriate application for the provision of gaseous fuel pressure reduction service at a given physical exit point. The provisions of 7.13.1, 7.13.3, 7.13.4 and 7.13.6 - 7.13.8 shall apply accordingly.

4. The following new sections of the TNC are added:

22.3 In order to ensure the continuity of the transmission service provided under the capacity allocations (PP) for the gas year 2022/2023 concluded before 01.01.2023, at the physical exit points listed in the list referred to in 7.13.2, from the gas day commencing on 1.01.2023, gas pressure reduction service shall be provided in accordance with the provisions of 7.13.1 - 7.13.3 and 7.13.9 - 7.13.10. The System User may resign from the gaseous fuel pressure reduction service at a given physical exit point from the transmission system by submitting by 31 January 2023 to the TSO a request for cessation of the service of gaseous fuel pressure reduction at a given physical exit point from the transmission system and indicating the date of cessation. With the request for cessation of the gaseous fuel pressure reduction service shall be enclosed the request to change the capacity allocation (PP) for a given physical exit point by permanent capacity reduction (contracted capacity) to zero due to the technical impossibility of using the transmission system within the scope of the allocated capacity, as of the gas day indicated in the request for cessation of the reduction service. The TSO will accept the applications submitted and reallocate the capacities in accordance with the provisions of 7.10.4.

22.4 The provisions contained in 22.3 shall apply accordingly to the System User who has applied for capacity allocation (PP) under the overnomination procedure in accordance with 7.7 for the physical exit points covered by the application referred to in 7.7.4.