

TARIFFS FOR THE YEARS 2020 - 2022

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GAZ-SYSTEM FORUM
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PROCESS FOR DETERMINING THE METHODOLOGY

GAZ-SYSTEM, in accordance with the provisions of the **NC TAR** held a **two-month final consultation** on the methodology for setting reference prices, which took place from **28 August to 31 October 2018**

As a result of the consultations held the company received responses **from 3 entities**, which were subsequently **published together with their summary** on the website:



Within **2 months** of the end of the consultation process, **GAZ-SYSTEM** received a **positive opinion of ACER** on the presented the consultation document **and simplified tariff models**, and therefore the proposed **methodology for setting reference prices**

On 29 March 2019 **President** of the Energy Regulatory Office **approved** the methodology for setting reference prices applicable to the GAZ-SYSTEM network for the **years 2020 - 2022**

www.gaz-system.pl

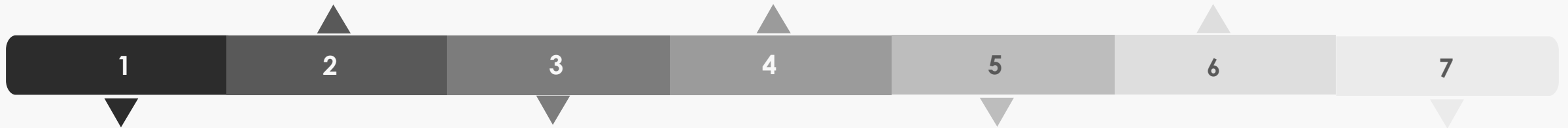
Parallel to the consultations conducted by GAZ-SYSTEM, **Energy Regulatory Office**, in accordance with the provisions of **NC TAR**, carried out consultations on discounts and **the level of the multipliers and seasonal factors** for short-term products

BASIC ASSUMPTIONS OF THE METHODOLOGY FOR 2020 - 2022

no variable charge,
only **fixed** charges are
applied

discount at entry and exit
points from and to **UGS – 80%**

**multipliers and seasonal
factors for short-term
products**



Entry - Exit model
for calculating **tariff
rates**

structure of the costs recovered
through fixed charges at **entry
and exit** points:
45:55

**ex-post
discount for
interruptible
products**

discount at
entry point from **the
LNG terminal – 100%**

SCOPE OF CONSULTATION **GAS - SYSTEM**

SCOPE OF CONSULTATION
ERO

CHANGES IN THE TARIFF DESIGN IN THE YEARS 2018 – 2022

Methodology approved by the Decision of the President of the Energy Regulatory Office of 29 March 2019.

	2018	2019	2020	2021	2022
Methodology	Postage-Stamp	Postage-Stamp	Postage-Stamp	Postage-Stamp	Postage-Stamp
Capacity - Commodity split	90% : 10%	100% : 0%	100% : 0%	100% : 0%	100% : 0%
Entry - Exit split	50% : 50%	45% : 55%	45% : 55%	45% : 55%	45% : 55%
Discount at entry and exit points from and to UGS	80%	80%	80%	80%	80%
Discount at entry point from the LNG terminal	100%	100%	100%	100%	100%
Discount for interruptible products	ex post single rate	ex post single rate	ex post triple rate	ex post triple rate	ex post triple rate
Regulatory account settlement	no account	no account	lack of arrangements	Yes	Yes

THANK YOU!

