

INFORMATION ON TRANSMISSION TARIFF CHANGES AND TRENDS

1. DIFFERENCE IN THE LEVEL OF TRANSMISSION TARIFFS FOR THE SAME TYPE OF TRANSMISSION SERVICE APPLICABLE FOR THE PREVAILING TARIFF PERIOD AND FOR THE TARIFF PERIOD FOR WHICH THE INFORMATION IS PUBLISHED, ARTICLE 30(2)(A)(I)

The table below present the differences in tariff levels for year 2024 and 2025 for high-methane gas (E) and low-methane gas (Lw).

Table. Comparison of tariff rates in 2024 – 2025.

Tariff period			Current tariff period	Proposed tariff	Change		
Tariff year		Unit	2024	2025	2024 vs. 2025		
High-methane gas E	Capacity-based rate	Entry	gr/kWh/h per h	0.6617	0.7896	0.1279	19,3%
		Entry UGS	gr/kWh/h per h	0.1323	0.1579	0.0256	19,3%
		Exit	gr/kWh/h per h	0.3214	0.3317	0.0103	3,2%
		Exit UGS	gr/kWh/h per h	0.0643	0.0663	0.0020	3,1%
Low-methane gas Lw	Capacity-based rate	Entry	gr/kWh/h per h	0.3092	0.2769	-0.0323	-10,4%
		Exit	gr/kWh/h per h	0.2145	0.1765	-0.0380	-17,7%

The differences in the level of tariffs occur mainly due to changes in the level of allowed revenues approved by the decision President of the Energy Regulatory Office and contracted capacities in years 2024 and 2025.

GAZ-SYSTEM does not plan to charge commodity-based tariffs in year 2025. This solution is in line with the provisions of national tariff regulation and is allowed by the provisions of the TAR NC.

2. ESTIMATED DIFFERENCE IN THE LEVEL OF TRANSMISSION TARIFFS FOR THE SAME TYPE OF TRANSMISSION SERVICE APPLICABLE FOR THE TARIFF PERIOD FOR WHICH THE INFORMATION IS PUBLISHED AND FOR EACH TARIFF PERIOD WITHIN THE REMAINDER OF THE REGULATORY PERIOD, ARTICLE 30(2)(A)(II)

Not applicable. The tariff year equals the regulatory period.