

Publication of the information referred to in Article 29 of the TAR NC¹, for gas year 2023/2024

1. The reserve prices for interconnection points and points other than interconnection points where Regulation (EU) 2017/459 rules apply (Article 29 (a) (i) and (b) (i) of the TAR NC).

The presented reserve prices were calculated based on:

- *Tariff for high-methane natural gas transmission services of the Transit Gas Pipeline System EuRoPol GAZ S.A. approved on 16 December 2022 (136/2022 - <https://bip.ure.gov.pl/bip/taryfy-i-inne-decyzje-b/paliwa-gazowe/4192,Taryfy-opublikowane-w-2022-r.html>), applicable from 1 January till 31 December 2023,*
- *Tariff for high-methane natural gas transmission services of the Transit Gas Pipeline System EuRoPol GAZ S.A. approved on 2 June 2023 (70/2023 <https://bip.ure.gov.pl/bip/taryfy-i-inne-decyzje-b/paliwa-gazowe/4365,Taryfy-opublikowane-w-2023-r.html>), applicable from 1 January till 31 December 2024.*

All prices are given in PLN/MWh/h per h.

The below presented reserve prices are net prices. The given prices shall be increased by the value-added tax (VAT), in the applicable amount resulting from relevant tax regulations.

¹ Commission Regulation (EU) 2017/460 of 16 March 2017 establishing a network code on harmonised transmission tariff structures for gas

		Interconnection Points Mallnow entry		Interconnection Point Mallnow exit		Interconnection Point Point of Interconnection (PWP exit)	
Product Type	Unit	Standard capacity products for firm capacity	Standard capacity products for interruptible capacity	Standard capacity products for firm capacity	Standard capacity products for interruptible capacity	Standard capacity products for firm capacity	Standard capacity products for interruptible capacity
Yearly product*	PLN/MWh/h/h	4.4120	3.9708	4.3080	3.8772	4.3080	3.8772
Yearly product**	PLN/MWh/h/h	5.1600	4.6440	4.9190	4.4271	4.9190	4.4271
Quarterly product*	PLN/MWh/h/h	4.8532	4.3679	4.7388	4.2649	4.7388	4.2649
Quarterly product**	PLN/MWh/h/h	5.6760	5.1084	5.4109	4.8698	5.4109	4.8698
Monthly product*	PLN/MWh/h/h	5.7356	5.1620	5.6004	5.0404	5.6004	5.0404
Monthly product**	PLN/MWh/h/h	6.7080	6.0372	6.3947	5.7552	6.3947	5.7552
Daily product*	PLN/MWh/h/h	8.6034	7.7431	8.4006	7.5605	8.4006	7.5605
Daily product**	PLN/MWh/h/h	10.0620	9.0558	9.5921	8.6328	9.5921	8.6328
Within-Day product*	PLN/MWh/h/h	8.6034	7.7431	8.4006	7.5605	8.4006	7.5605
Within-Day product**	PLN/MWh/h/h	10.0620	9.0558	9.5921	8.6328	9.5921	8.6328

* Tariff for high-methane natural gas transmission services of the Transit Gas Pipeline System EuRoPol GAZ S.A. approved on 16 December 2022

** Tariff for high-methane natural gas transmission services of the Transit Gas Pipeline System EuRoPol GAZ S.A. approved on 2 June 2023

2. Multipliers and seasonal factors (Article 29 (a) (ii) of the TAR NC)

In accordance with the Communiqué of the President of Energy Regulatory Office No 11/2022 concerning multipliers, seasonal factors and discounts, referred to in Article 28(1)(a) to (c) of the Tariff Code, to be taken into account in the calculation of tariffs for gaseous fuels transmission services for the period from 1 January 2023 to 31 December 2023 (<https://www.ure.gov.pl/pl/urzed/informacje-ogolne/komunikaty-prezesa-ure/10166,Informacja-nr-112022.html>) and the Communiqué of the President of Energy Regulatory Office No 7/2023 concerning multipliers, seasonal factors and discounts, referred to in Article 28(1)(a) to (c) of the Tariff Code, to be taken into account in the calculation of tariffs for gaseous fuels transmission services for the period from 1 January 2024 to 31 December 2024 (<https://www.ure.gov.pl/pl/urzed/informacje-ogolne/komunikaty-prezesa-ure/10913,Informacja-nr-72023.html>) the following multipliers for short-term products will be applied during the period of gas year 2023/2024.

Month	Product type			
	Quarterly	Monthly	Daily	Within-Day
Multiplier	1.10	1.30	1.95	1.95

3. The justification of the President of Energy regulatory office for the level of multipliers (article 29 (a) (iii) of the TAR NC).

The presented multipliers applicable in the period of gas year 2023/2024 were calculated in line with the requirements set out in the TAR NC with regard to existing market conditions (the level of the services offered, the availability of the services provided, the structure of the demand for long-term and short-term services and therefore the structure of the long-term and short-term).

Due to the fact that multipliers are set at equal levels for all entry and exit points to and from the transmission system, all the system users pay equal rates for short-term contract despite the contractual paths.

4. The justification of the President of Energy regulatory office for the usage and level of seasonal factors (article 29 (a) (iv) of the TAR NC).

During the period of gas year 2023/2024 the seasonal factors will not be applied .

5. The valuation of the probability of interruption (article 29 (b) (i), (ii) and (iii) of the TAR NC).

For standard interruptible capacity products applies 10% *ex-ante* compensation, calculated based on para 8.5. of the Tariff No 1/2024 for gaseous fuels transmission of the Polish Section of the Transit Gas Pipeline System Yamal – Europe

Given the absence of interruptible capacity reduction during the period under analysis, the assessment of the probability of interruption of the interruptible service provision was performed using the expertise of the Operator's technical services. The probability of service interruption was estimated based on capacity booking data for the period between 1 July 2021 and 30 June 2022 using the D-2 dynamic method. The method is based on the actual recorded flows and comparing these to the capacity that could be offered as interruptible products and then determining the level of capacity that could be subject to reduction.